

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

23 JUL -8 PM 1:43

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1460' FNL, 1740' FWL, Sec. 14, T-29-N, R-8-W, NMPM

5. Lease Number

SF-078502A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Roelofs A #2A

9. API Well No.

30-045-23149

10. Field and Pool

Blanco MV/Blanco PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to down-hole commingle the subject well according to the attached procedure and wellbore diagram. DHC Order #1900 has been received.

RECEIVED
JUL 20 1998
OIL CON. DIV.
POST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL) Title Regulatory Administrator Date 7/6/98

VKH

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date JUL 17 1998

CONDITION OF APPROVAL, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

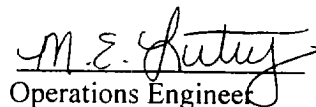
DHC - 1900 (F)

AMCO


Roelofs A #2A
Blanco PC/Blanco MV
1460' FNL, 1740' FWL
Unit F, Section 14, T-29-N, R-8-W
Latitude / Longitude: 36° 43.70' / 107° 38.88'
DPNO: 53294A PC/53294B MV
Recommended Commingle Procedure 5/22/98

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing set at 3176'. TOO H with 1-1/4" tubing. Mesaverde 2-3/8" tubing set at 5647'. Pick straight up on 2-3/8" tubing to release the Brown PBR S.A. from the Brown PBR. TOO H with 2-3/8" tubing and LD seal assembly. Check tubing for scale build up and notify Operations Engineer. Visually inspect tubing for corrosion and replace any bad joints.
4. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist (**using a minimum mist rate of 12 bph**). Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOO H.
5. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, SN (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. CO to 5678' with air/mist (minimum rate of 12 bbl/hr).
6. Land tubing $\pm 5360'$. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:

 6/22/98
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/kg

Roelofs A #2A

CURRENT 4/23/98

Blanco Mesaverde / Blanco Pictured Cliffs

1460' FNL, 1740' FWL,
NW Section 14, T-29-N, R-8-W, San Juan County, NM
Latitude/Longitude: 36°43.70' / 107°38.88'
DPNO: 53294B MV, 53294A PC

Spud: 3-12-79
Completed: 7-17-79
Elevation: 6345' (GL)
6354' (KB)
Logs: IL-GR, GR, TS
Workovers: None

Nacimiento @ 1100'

Ojo Alamo @ 2367'

Kirtland @ 2551'

Fruitland @ 3054'

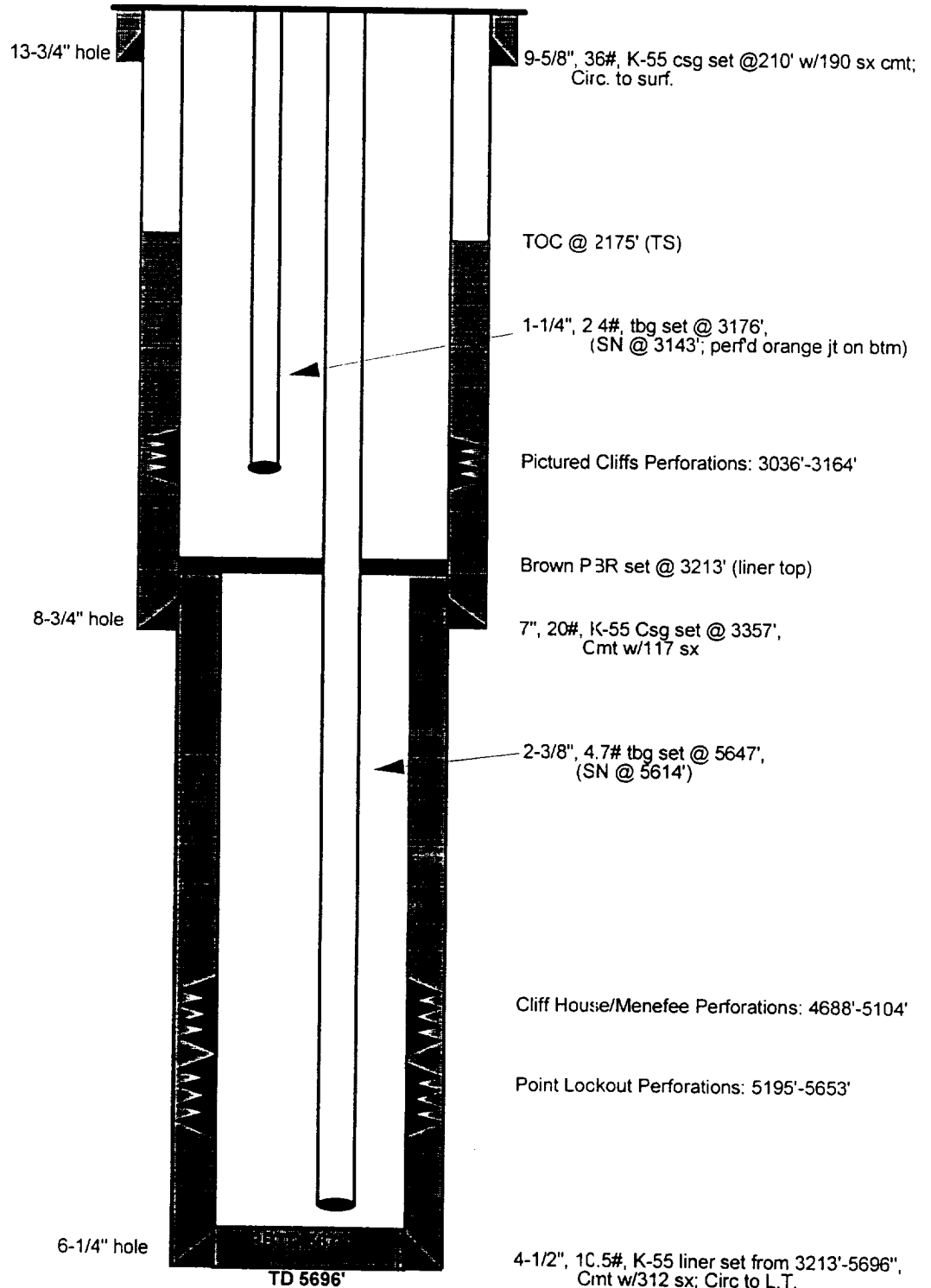
Pictured Cliffs @ 3400'

Chacra @ 4121'

Cliff House @ 5025'

Menefee @ 5180'

Point Lookout @ 5585'



<u>Initial Potential</u>			<u>Production History</u>	<u>Gas</u>	<u>Oil</u>	<u>Ownership</u>	<u>Pipeline</u>	
Initial AOF:	3,634 Mcfd	(4/79)(MV)	Cumulative:	2076.5 MMcf (MV)	16.0 Mbo	GWl:	100.00% (MV)	EPNG
Initial AOF:	959 Mcfd	(5/79)(PC)	Cumulative:	402.9 MMcf (PC)	0.0 Mbo	NRI:	83.50% (MV)	
Current SICP:	230 psig	(11/93)(MV)	Current:	138.8 Mcfd (MV)	0.5 bbls/d	GWl:	100.00% (PC)	
Current SICP:	446 psig	(12/92)(PC)	Current:	18.8 Mcfd (PC)	0.0 bbls/d	NRI:	83.50% (PC)	

CONDITIONS OF APPROVAL:

Burlington Resources
Roelofs A No. 2A
1460' FNL and 1740' FWL
Section 14-29N-08W

This approval is for the operational activities only.

File your proposed allocation factors for downhole commingling with the Authorized Officer for final approval. Supporting technical data used to determine the allocation factors should include the following:

- Wellbore diagram
- Formation Production Tests
- Gas Analysis, including BTU measurements
- Pressure Data corrected to a common datum
- Any other supporting data

A copy of the same application submitted to the NMOCD is acceptable.