

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, CO. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1740' FSL & 1100' FEL, Unit I
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Spud & surface, production csg

5. LEASE
~~USA~~ SF 078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vanderwart "B"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 14, T-29-N, R-8-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6920' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/4/79 - 5/16/79
Spudded 13 3/4" hole on 5/3/79 and drilled to 245'. Ran 5 jts 9 5/8", 36#, K-55 csg and set @ 240'. Cemented w/140 Sx class "B" cement, 3% CACL2, 1/4# Sx flocele. Circulated cement to surface. WOC 12 hrs. Reduced hole to 8 3/4" and drilled to 3900'. Ran 87 jts 7", 23#, K-55 csg and set @ 3900'. Cemented w/730 Sx 50/50 poz, 4% gel, 6 1/4# Sx Gilsonite, 1/4# Sx Celloflake, followed by 100 Sx class "B" cement, 4% CACL2. WOC 12 hrs. Set retainer @ 3855'. Squeezed w/150 Sx class "B" cement w/2% CACL2 @ 4 bpm-800 psi. WOC 18 hrs. Squeeze #2 w/250 Sx class "B" cement w/2% CACL2. Squeeze #3 w/200 Sx class "B" cement w/2% CACL2. WOC 18 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

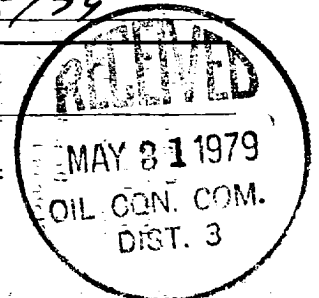
18. I hereby certify that the foregoing is true and correct

SIGNED Curtis J. Statton TITLE Admin. Supervisor DATE 5/25/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

NMOCC

