

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 So. Colorado Blvd., Denver, Co. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 960' FNL & 1730' FEL, Unit B  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Spud, surface & production csg			

5. LEASE USA SF 078416 A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Wilch	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-29-N, R-8-W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6730' GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/12/79 - 6/22/79  
Spudded 12 1/4" hole on 6/12/79 and drilled to 227'. Ran 5 jts. 9 5/8", 36#, K-55 csg and set @ 222'. Cemented w/150 Sx class "B" cement w/2% CACL2. WOC 12 hrs. Pressure tstd csg to 600 psi for 30 min - held ok. Reduced hole to 8 3/4" and drilled to 3800'. Ran 94 jts 7", 23#, K-55 csg and set @ 3799'. Cemented w/580 Sx Hocolite, 6 1/4# Sx Gilsonite, 1/4# Sx Flocele, followed by 100 Sx Class "B" cement w/2% CACL2. Circulated 100 bbls to surface. WOC 12 hrs. Reduced hole to 6 1/4" and drilled to T.D. @ 7900' on 6/20/79. Ran electric logs. Ran 115 jts 4 1/2", 10.5# & 11.6#, K-55 csg w/liner & set @ 7900' w/top of liner @ 3634'. Cemented w/500 Sx 50/50 poz, 2% Gel, 6 1/4# Sx Gilsonite, 1/4# Sx Flocele, 0.6% HALAD-9 followed by 100 Sx class "B" cement, 2% CACL2, & 1/4# Sx Flocele. WOC 12 hrs. Installed Xmas tree. Released rig. WOCU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ser @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curly Hattem TITLE Admin. SUPERVISOR DATE 7/2/79  
SARASOTA, FLORIDA

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WYMOCC

\*See Instructions on Reverse Side

**RECEIVED**  
JUL 2 1979  
**APPROVED**  
JUL 11 1979  
James F. Sims  
ACTING DISTRICT ENGINEER

**Instructions**

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

18. ELEVATION (WD) 6730

14. AREA 241.03

15. COUNTY 241.03

11. SECTION 200.33

10. AREA 200.33

9. WELL NO. 200.33

8. FARM OR OTHER INTEREST

7. UNIT AGREEMENT

6. LEASE

1. NAME OF OPERATOR  
Colorado Oil Company

2. ADDRESS OF OPERATOR  
750 So. Colorado Blvd., Denver, CO 80222

3. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space IV below.)  
601 FEET 1730 FEET UNIT 1

4. AT TOP PROD. INTERVAL

5. AT TOTAL DEPTH

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT OR OTHER DATA

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REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOULDER ADVICE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON

FOR A STUDY, SURFACE & PRODUCTION CASE

IN DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all depths to be drilled, including estimated date of starting any proposed work. It will be directionally drilled, measured and the vertical depths for all markers and zones pertinent to this work.)

6730 - 612173

Spudded 12 1/2" hole on 6730 and drilled to 257'. Ran 5' cement wash pipe (CWP) cement wash pipe. Cemented w/ 50 2x class "B" cement wash pipe. Pressure tested cap to 600 psi for 30 min - held ok. Reduce drilled to 3800'. Ran 94 1/2" 23# K-55 cap and set 2 1/2" 2x floater. Circulated 100 bbls to surface. WOC 18 hrs. 2 1/2" 2x floater. 2 1/2" 2x floater. Ran electric logs. Drilled to T.D. 6730' on 6730. Ran electric logs. 17 1/2" K-55 cap w/ liner & set 6750' w/ top of liner 6730'. 2 1/2" 2x floater. 2 1/2" 2x floater. WOC 12 hrs. Released mud. WOCU.

Subsurface Safety Valve: Manual and Type

IC: I hereby certify that the foregoing is true and correct.

SIGNED: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ DATE: \_\_\_\_\_

COORDINATING OFFICE OF APPROVAL (IF ANY)

MINISTRY NOTICES AND REPORTS ON WELLS

Submit this form for proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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