DISTRIBUTION		NEW		30-045-23468 Form C-101				
SANTA FE	⊢	-			1	Revised 1-1-65		
FILE /	11					5A. Indicate Type of Lease STATE X FEE		
U.S.G.S.	4 .				}	.5. State Oil & Gas Lease No.		
LAND OFFICE	+				1	B-11240-42, E-1202-7		
OPERATOR		ŧ	1					
APPLICATION	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work						7. Unit Agreement Name		
DRILL X			DEEPEN	PLUG I	BACK 🔲			
b. Type of Well			-	-		8. Farm or Lease Name		
OIL GAS WELL X	ZONE	STATE "M"						
2. Name of Operator		1						
TENNECO OIL COMPAN 3. Address of Operator	IY					10. Field and Pool, or Wildcat		
720 South Colorado		BASIN DAKOTA						
			15501	EET FROM THE WEST	LINE	virillininini v		
]								
AND 1110' FEET FROM	THE NOR'	TH LINI	e of sec. 16	WP. 29N RGE. 8W	NMPM			
						12. County SAN JUAN		
	44444	HHH			HHHH	THE SORT ATTEMENT		
	HHH	HHH	/////////////////////////////////////	9. Proposed Depth	9A. Formation	20. Rotory or C.T.		
				7660'	DAKOTA	ROTARY		
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx. Date Work will start		
6451' G.L.		Blanke	t Bond	Coleman	· · · · · · · · · · · · · · · · · · ·	May 15, 1979		
23.		Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT EST. TOP		
13-3/4"	9-	5/8"	36#	300'		IENT TO CIRCULATE TO		
13-3/4	_				0011101			
8-3/4"	7"	-, -	23#	7660'				
		-, -				IENT TO CIRCULATE TO S		
		-, -			SUFFICI	IENT TO CIRCULATE TO S APPROVAL VALID FOR 90 DAYS UNLESS		
		-, -			SUFFICI	TENT TO CIRCULATE TO S APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,		
			23#		SUFFICI	IENT TO CIRCULATE TO S APPROVAL VALID FOR 90 DAYS UNLESS		
8-3/4"	7"	SEE 7	23# THE ATTACHED DE	7660'	SUFFICI	FOR 90 DAYS UNLESS TORILLING COMMENCED,		
8-3/4" Blowout Preventors	7" s: Hydr	SEE '	23# THE ATTACHED DE	7660' RILLING PROGNOS: One set of ra	SUFFICI IS EXP	FOR 90 DAYS UNLESS ORILLING COMMENCED, MRES 7 - // - 7 9 be provided for		
8-3/4" Blowout Preventors each size drill processing the state of the	7" s: Hydr pe in t	SEE :	23# THE ATTACHED DE Duble ram, 10". One set of b	7660' RILLING PROGNOS: One set of rablind rams at al	IS EXP	FOR 90 DAYS UNLESS TORILLING COMMENCED,		
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

		All distances must be i	from the out	er boundaries of	the Section.					
Operator MENNIEGO O IT GOMPANY					Well No.					
TENNECO OIL COMPANY Unit Letter Section Township			STATE "M"				1			
1	.6·	29N	Range 8		County	·				
Actual Footage Location		2/10		11	San J	uan	······································			
1110 feet	from the Nort	h line and	1550 feet from the			West line				
Ground Level Elev. Producing Formation			Pool			Dedicated Acreage:				
6451 Dakota			Basin Dakota				320 Acre s			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working) 										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes," type of consolidation Communitization in progress.										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
(1991)	<u> </u>	=	- -				CERTIFICATION			
3	1		1				CENTIFICATION			
PUBCO	TEXAC				1	I hereby c	ertify that the information con-			
E-3555 .	E-314	9 📱				I .	ein is true and complete to the			
3	!					best of my	knowledge and belief.			
1550'		· E					Δ			
	 	<u>.</u>				Name	A. Kush			
E CON	i deo) }			Position Environm	ental Coordinator			
TEN	NECO		1			Company Tenneco	Oil Company			
STATE E	•		1			Date January	16, 1979			
3 3	-	16 16								
CONOCO	=	Ē	! i	·		1 hereby	certify that the well-location			
₫		[i	· ····		1	this plat was plotted from field			
TENNECO	STECKO		1	-			actual surveys made by me or			
STATE B-11240-42	B-118	• E	1	ACO.		I .	supervision, and that the same			
	=	E ,	TEN		2.	1	nd correct to the best of my and belief.			
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TEXACO	PUBCO	Ę	No. 1	Car Carlo		Date Surveye	ed			
E-3149	E-518	4 E	Ve. 4	(\circ, \circ)	. According	Septem	per/23, 1978			
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