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NEW MEXICO OIL CONSERVATION COMMISSION

30-046-23468
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11240-42, E-1202-7

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name STATE "M"	
2. Name of Operator TENNECO OIL COMPANY		9. Well No. 1	
3. Address of Operator 720 South Colorado Blvd., Denver, CO 80222		10. Field and Pool, or Wildcat BASIN DAKOTA	
4. Location of Well UNIT LETTER C LOCATED 1550' FEET FROM THE WEST LINE AND 1110' FEET FROM THE NORTH LINE OF SEC. 16 TWP. 29N RGE. 8W NMPM		12. County SAN JUAN	
19. Proposed Depth 7660'		19A. Formation DAKOTA	20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 6451' G.L.	21A. Kind & Status Plug. Bond Blanket Bond	21B. Drilling Contractor Coleman	22. Approx. Date Work will start May 15, 1979

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	9-5/8"	36#	300'	SUFFICIENT TO CIRCULATE TO SURFACE	
8-3/4"	7"	23#	7660'	SUFFICIENT TO CIRCULATE TO SURFACE	

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

SEE THE ATTACHED DRILLING PROGNOSIS

EXPIRES 7-11-79

Blowout Preventors: Hydraulic double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", kill line will be 2", choke relief line will be 2" with variable choke. BOP's will be installed, tested and in working order before drilling below surface casing and shall be maintained ready for use until drilling operations are completed. BOPs, drills and tests will be recorded in the IADC Drilling Report. They shall be checked every 24 hours. All rig equipment will be tested to above BOE ratings.

The drilling of this well will take approximately 5 days. The gas is not yet contracted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D.D. Myers Title Div. Production Manager Date _____

(This space for State Use)

APPROVED BY Frank S. Cargy TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 12 1979

CONDITIONS OF APPROVAL, IF ANY:

2,411-100 for...
APR 12 1979

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

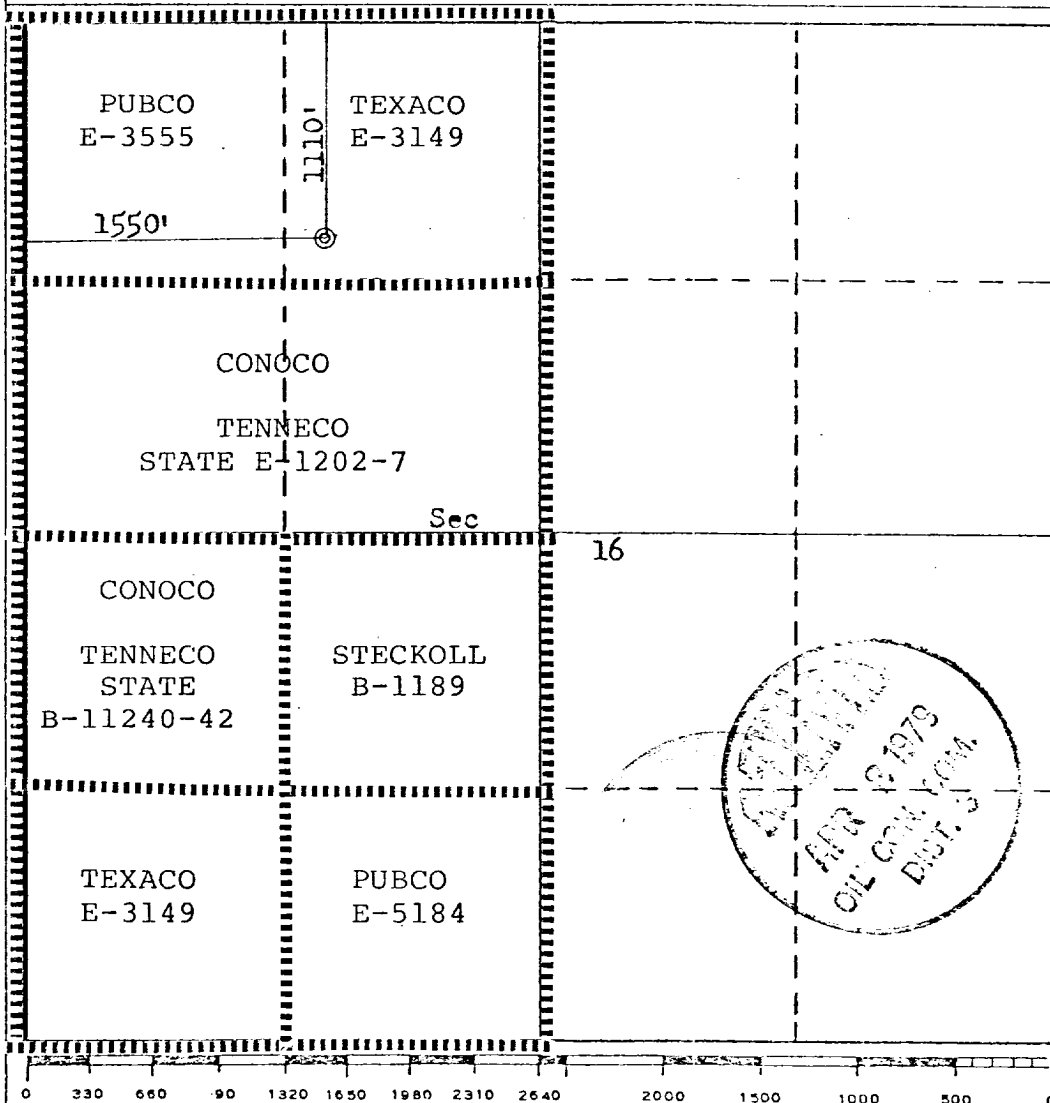
Operator TENNECO OIL COMPANY			Lease STATE "M"		Well No. 1
Unit Letter C	Section 16	Township 29N	Range 8W	County San Juan	
Actual Footage Location of Well: 1110 feet from the North line and 1550 feet from the West line					
Ground Level Elev. 6451	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☒ No If answer is "yes," type of consolidation Communitization in progress.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. A. Ruck
Position Environmental Coordinator
Company Tenneco Oil Company
Date January 16, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed September 25, 1978
Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr Jr.
California No. 3950 E. Kern, Jr.