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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-55

30-045-23824

I. Operator
Tenneco Oil Company
Address
720 S. Colorado Blvd., Denver, CO 80222
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

* SF-078046

Lease Name	Hughes	Well No.	5	Pool Name, Including Formation	Basin Dakota	Kind of Lease	State, Federal or Free	FED	Lease *
Location	C	965	Feet From The	North	Line and	1540	Feet From The	West	
Line of Section	20	Township	29N	Range	8W	NMPM,	San Juan		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Plateau Inc.	Address (Give address to which approved copy of this form is to be sent)	Box 108, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent)	Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 20	Twp. 29N	Rge. 8W	Is gas actually connected?	No	When	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Re
		X	X					
Date Spudded	1/8/80	Date Compl. Ready to Prod.	2/12/80	Total Depth	7645	P.B.T.D.	7633	
Elevations (DF, RKB, RT, GR, etc.)	6470 GL	Name of Producing Formation		Top Oil/Gas Pay	7388	Tubing Depth	7380	
Perforations	7388 - 7618 (Dakota)					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4	9 5/8	226	225					
8 3/4	7	3700	740					
6 1/4	4 1/2	7645	450					
	2 3/8 (tubg)	7380						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

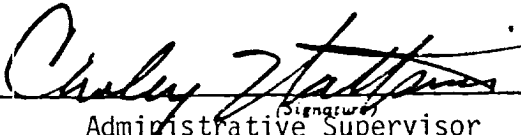
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOE = 1651	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	2300	2325	3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Administrative Supervisor
(Title)
3/11/80
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 13 1980
BY Original Signed by FRANK E. HARTZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.