

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR LIVELY EXPLORATION COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR c/o Walsh Engineering & Prod. Corp. P. O. Box 254, Farmington, N.M. 87401						8. FARM OR LEASE NAME LIVELY	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1790' FNL, 800' FWL At top prod. interval reported below Same At total depth Sane						9. WELL NO. 3-E	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 12/22/80		16. DATE T.D. REACHED 1/1/81		17. DATE COMPL. (Ready to prod.) 1/31/81		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6435' G1	
20. TOTAL DEPTH, MD & TVD 7575'		21. PLUG, BACK T.D., MD & TVD 7527'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7384'-7424' Dakota						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL-FDC						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36.0		269'		12-1/4"	
7"		23.0		3640'		8-3/8"	
4-1/2"		10.50&11.60		7569'		7-7/8"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
None							
30. SIZE		OIL DEPTH SET (MD)		SCREEN (MD)		PACKER SET (MD)	
2-3/8"		7409 CM.					
31. PERFORATION RECORD (Interval, size and number) 7384'-7424' 1 shot per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7384'-7424'				80,000 gallons water			
				80,000 lbs. sand			
33. PRODUCTION							
DATE FIRST PRODUCTION W.O. Pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 2/3/81		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 220		CASING PRESSURE 920		CALCULATED 24-HOUR RATE →		OIL—BBL. 3/4 2869	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS FOR: LIVELY EXPLORATION COMPANY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY EWEAL N. WALSH				President, Walsh Engr.			
SIGNED Eweal N. Walsh, P.E.				TITLE & Production Corp.			
				DATE 1 2/16/81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Chacra	4235'	4235'
				Cliff House	4710'	4710'
				Menefee	4895'	4895'
				Point Lookout	5295'	5295'
				Mancos	5515'	5515'
				Gallup	6310'	6310'
				Sanostee	7126'	7126'
				Greenhorn	7288'	7288'
				Graneros	7345'	7345'
				Dakota	7385'	7385'