	/-					
	DISTRIBUTION	<b>-</b> ∤				
	ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION			
	TILE	REQUEST	FOR ALLOWABLE		Supersedes Ol	d C-104 and C
	J.S.G.S.		AND		Effective 1-1-6	5\$
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL	GAS	
	OIL /	-				
	TRANSPORTER GAS I	-			30-045-239	7.5
	OPERATOR Z	-			50 · 0 + 3 - Q 5	, , 3
	PROBATION OFFICE	<del>- </del>				
1.	Operator			<del></del>		
	Tenneco Oil Company	,				
	Address					
	720 S. Colo. Blvd.,	Denver CO 80222				
	Reason(s) for filing (Check proper box		Other (Please	a a mala in 1	· · · · · · · · · · · · · · · · · · ·	
	New Well X	Change in Transporter of:	Omer (Freuse	. explain)		
	Recompletion	Oil Dry G	ias 🗀			
	Change in Ownership		ensate			
	If change of ownership give name and address of previous owner					
	The real control of previous owner.					
H.	DESCRIPTION OF WELL AND	LEASE		*SF-07	8414	
	Lease Name Well No. Pool Name, Including		Formation Kind of Leas		se Lease No.	
	Day	5 Basin Dako	ta	State, Federa	Federal	*
	Location				<u>rederar</u>	-1
Unit Letter AP; 990 Feet From The South Line and 990 Feet From The East						
				reet rich	The Last	
	Line of Section 18 To	wnship 29N Range	8W , NMPM	. San Jua	n	County
					<del></del>	
III.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil	or Condensate	1		ved copy of this form is t	o be sent)
	Giant Refining		Box 256, Farmi	ngton, N	.M. 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas		Box 990, Farmington, N.M. 87401			
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connecte	d? Who	en	
	give location of tanks.	A 18 29N 8W	no	l 	ASAP	
	If this production is commingled with	th that from any other lease or pool,	give commingling order	number:		
	COMPLETION DATA					
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Restv
		; X	X	l _i	:	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	2/8/80 Elevations (DF, RKB, RT, GR, etc.)	3/7/80	7650		7642	
		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	6465 GL	Dakota	7398'		7387'	
	•				Depth Casing Shoe	
	7398-7630	TIPLIO CICILO			<u> </u>	
	UO: E 617E		D CEMENTING RECOR			<del></del> -
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEM	ENT
	8 3/4	9 5/8	230 3705	<del></del>	225	
	6 1/4	4 1/2	7650		750	
		2 3/8 (tbg)	7387		475	
<b>1</b>	TEST DATA AND DECUEST E		<del></del>	<del></del>		
٧.	TEST DATA AND REQUEST FO		fter recovery of total voluments or be for full 24 hours,	ne of load oil d	and must be equal to or es	cceed top allou
į	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow.		1, 10,	
ı					cottles.	
	Length of Test	Tubing Pressure	Casing Pressure	/ <u>/</u> /	That Asia III	
	-			/ K	Thriam /	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	<del></del>	Ggs 2M2F1QR()	
					GR 28 1980	
'		<u></u>	<u> </u>	<del>\</del>	CON. COM	<del></del>
	GAS WELL			/0	DIST. 3	
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	/	Gravity of Condineate	
l	A0F=1807	3 hrs.				
			<del></del>		· · · · · · · · · · · · · · · · · · ·	

Tubing Pressure (Shut-in)

2100

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

A0F=1807 Testing Method (pitot, back pr.)

Admin.

3/21/80

Back Pressure

/I. CERTIFICATE OF COMPLIANCE

Supervisor

3/4 OIL CONSERVATION COMMISSION MAR 2 F 1980 APPROVED BY Original Signed by FRANK T CHAVET

Choke Size

TITLE SUPERVISOR DISTRICT # 3

Casing Pressure (Shut-in)

2150

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition. Canarata Forms C-104 must be filed for each cool in multiply