

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
990' FSL, 990' FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Status Report: Drilling

SUBSEQUENT REPORT OF:

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF-078414  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Day  
9. WELL NO.  
5  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 18; T29N; R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6465' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/8-2/20/80

Spudded 13 3/4" hole 4:00 PM 2/8/80. Ran 5 jts of 9 5/8" 36# casing, set @ 230. Cmt. w/225 sxs regular w/3% CACL2. Circ. to surface. Reduced hole to 8 3/4" and drilled to 3705'. Ran & set 91 jts of 7", 23# csg. Cmt w/600 sxs of BJ Lite and 1/4#/sk Flocele. Tail w/150 sxs regular w/2% CACL2. Circ. cmt to surface. On 2/19, ran 15 jts of 4 1/2", 11.5# and 80 jts of 4 1/2", 10.5# csg and set @ 7650. TOL: 3528: Cmt w/475 sxs of 50/50 Pozmix and 4% gel. Circ. to surface PD. Released rig 11:00PM 2/18/80. WOCU.

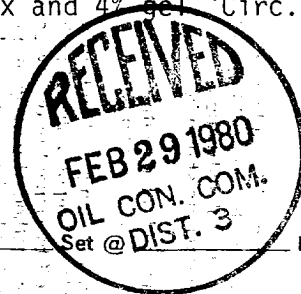
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Nathan TITLE Admin. Supervisor DATE 2/22/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

FEB 28 1980

FARMINGTON DISTRICT

BY M. L. Kuchera