

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

AMENDED REPORT

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222						8. FARM OR LEASE NAME Florance	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1830'FNL, 800'FWL, Unit E At top prod. interval reported below At total depth						9. WELL NO. 123	
14. PERMIT NO. _____ DATE ISSUED _____ U. S. GEOLOGICAL SURVEY FARMINGTON DISTRICT						10. FIELD AND POOL, OR WILDCAT Blanco Basin Dakota/Pictured Cliffs	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3; T29N; R8W	
15. DATE SPUDDED 3/2/80		16. DATE T.D. REACHED 3/12/80		17. DATE COMPL. (Ready to prod.) 4/8/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6304'FR	
20. TOTAL DEPTH, MD & TVD 7563'		21. PLUG, BACK T.D., MD & TVD 7554'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3012-3077 (Pictured Cliffs)						19. ELEV. CASINGHEAD no	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, GR/IND, C/FDL, CBL, CPL						25. WAS DIRECTIONAL SURVEY MADE yes	
27. WAS WELL CORED no						28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
9 5/8"		36#		215'		12 1/4"	
7"		23#		4000'		8 3/4"	
4 1/2"		10.5, 11.6#		7561'		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
4 1/2"		3828'		7561'		350	
Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
		2 3/8"		3003'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
3006-08'		3065'-68'		DATE FIRST PRODUCTION 4/22/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
3012-16'		3075'-77'		DATE OF TEST 4/22/80		WELL STATUS (Producing or shut-in) shut-in	
3029-36'		2 SPF (44 holes)		HOURS TESTED 3		CHOKE SIZE 3/4"	
3043-46'				PROD'N. FOR TEST PERIOD →		OIL—BBL. Q=1287	
				CALCULATED 24-HOUR RATE →		GAS—MCF. AOF=1411	
				OIL GRAVITY-API (CORR.)		WATER—BBL.	
				TEST WITNESSED BY			

35. LIST OF ATTACHMENTS

Two copies of electric logs furnished by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Curly Hatten

TITLE

Asst. Div. Admin. Manager

DATE

9/10/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 17 1980

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1912	2088	sand, fresh water			
Pictured Cliffs	3004	3140	sand, coal, gas	Lewis	3140	3178
Mesaverde	4640	5525	sand, shale, coal gas	Mancos	5525	793
Gallup	6270	6900	sandy shales			
Greenhorn	7210	7270	limey sand			
Dakota	7315	7555(TD)	sand, gas			