LINITED STATES

ONITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078416A
GEOLOGICAL SUBVE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill of to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 eil gee	Wilch
well well other OIL CON. CON.	9. WELL NO.
2. NAME OF OPERATOR DIST. 3	5E (
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 23, T29N R8W
AT SURFACE: 810° FNL 1795° FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6731' gr.
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
12/18/81 - MIRURT. Spud well 12/17/81 w/4 Corne	ers rig #8. Drill 12-1/4" hole to
291'. Run 7 jts of 9-5/8" 36# K-55 ST&C csg. 5	
2% CACL2 + 1/4#/sx flocele. Circ cmt to surface	e. WOC.
12/22/81 - Run 100 jts 7" 23# K-55. Set @ 4020	'. FC @ 3977', DV @ 2498'. Cmt lst
stg w/150 sx Cl-B + 2% CACL2. Good circ. Circ	2 hrs. Cmt 2nd stg w/150 sx Cl-B
+ 2% CACL2. Good circ. on both stages. No cmt	t to surface. NUBOP. Temp survey
shows TOC @ 500'. WOC.	
12/23/81 - WOC. PT stack. Csg to 1000 PSI for	30 min. Unload hole w/N2. Drill ou
and dry up. Resume drlg.	
12/27/81 - Trip @ 7613' to LD SQ DC.	
12/28/81 - TD @ 1 PM 12/27/81. POOH. Log. GIR	
12/29/81 - WOCU. Ran 21 jts $4-1/2$ " 11.6 K-55 &	
TOL @ 3851'. Blow hole. Cmt w/Howco, 200 sx ed	
Subsurface Safety Valve: Manu. and Type	
& .6% CRF-2. Circ out 10 bbl cmt. LDDP. Rig 1 18. I hereby certify that the foregoing is true and correct $12/30/81$	- WOCU.
SIGNED Zaundin Teron TITLE Production And	
Saundra Peron	

(This space for Federal or State office use)

__ DATE __ ACCEPTED FOR RECORD

JAN 20 1982

*See Instructions on Reverse Side

NMOCC

PARIMINGION DISTRICT