

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL & 1000' FEL "I"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

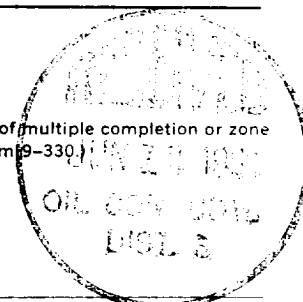
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF-078414
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Day
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T29N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6393' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/4/81. MIRUSU. Install BOP. RIH w/tbg and bit. Tag cmt @ 7440'.
6/5/81. Drill out to shoe. Pressure test csg. to 3500 PSI. Test good. Circ hole clean w/1% KCL water. Spot 500 gals 7½% DI-HCL @ 7566'. POOH w/tbg and bit. Ran GR/CCL. Perf Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 7329-36', 7343-58', 7483-89', 7505-09', 7512-15', 7526-30', 7539-42', 7551-58'. 49' 98 holes.
6/5/81 Break down perfs @ 800 PSI. Estab rate: 54 BPM @ 2800 PSI. Acidize w/2000 gals 15% weighted HCL and 155-1.1 spec grav ball sealers. Balled off. Ran wireline junk basket to PBTD. Retrieved 148 balls. Frac'd Dakota w/82,500 gal 30# XL gel and 130,000# 20/40 sand. AIR: 68 BPM AIP: 2900 PSI, ISIP: 1850 PSI. 15 min SIP: 1150 PSI.
6/7/81. RIH w/tbg, SN and pump out plug. Tagged sand @ 7550'. Clean out to PBTD w/N₂ and foam.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curley J. Patton TITLE Asst. Div. Adm. Mgr. DATE 6-10-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

JUN 17 1981