6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE SF-078414

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Y NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas ga		8. FARM OR LEASE NAME Day	
well	well 🔼 other	9. WELL NO.	
	F OPERATOR	3E	
Tenneco Oil Company 3. ADDRESS OF OPERATOR		10. FIELD OR WILDCAT NAME Basin Dakota	
	49, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AN	D SURVEY OR
below.)	N OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 17, T29N R8W	
AT SURF	ACE: 1630'FSL & 820' FEL "I"	12. COUNTY OR PARISH 13. S	TATE
	PROD. INTERVAL:		lew Mexico
	L DEPTH:	14. API NO.	
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	3	
REPORT, OR OTHER DATA		13 ELEVATIONS (SHOW DF, KDB, AND WD) 6568' gr.	
=	R APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF [] [X] FRACTURE TREAT [] [X]			
SHOOT OR ACIDIZE			
REPAIR WELL		(NOTE: Report results of multiple to	ក្សា Impletion or zo ne
PULL OR ALT		change on Form 9#330.	TUTI
CHANGE ZON		ا پېرې	MCO TE VIL
ABANDON*		1 011	JN 12 COM. COM. COM.
(other) COM	mence drilling operations	100	COM. 3
including	E PROPOSED OR COMPLETED OPERATIONS (Clearly state sestimated date of starting any proposed work. If well is did and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface	ertinent dates, locations and
5/29/81.	MIRURT. Spud well 5/28/81 w/Four Cord 300'. POOH. Run 7 jts (271') 9-5/8" CMT w/225sx Class B w/2% CACL. Plug NUBOPS. Pressure test to 1000 PSI for	36# K-55 STC csg set @ down. Circ cmt to sur	289'. face. WOC.
6/1/81.	Drill 8-3/4" hole to 3820'. Short trip Drill pipe and collars.	o. Circ and cond hole.	Laid down
6/2/81.	Run 93 jts (3842') w/float collar @ 33 @ 3829'. Cmt w/510 sx B-J lite tail returns 75 bbls into placement. Est.	in w/150sx Class B w/2% top of cmt @ 2330'. P	CACL ₂ . Lost lug down. No
	cmt to surf. Set slips, cut off csg.	WOC. NU BOPS. Pressi	urë test to
	1000 PSI. Drill float collar. Unload	d hole. Drill 7'. Dry	up. Resume
\$	drilling.	•	
Subsurface Sa	afety Valve: Manu. and Type	Set @	Ft.
_ 18. I hereby o	ertify that the foregoing is true and correct	÷ .	
/ /	arley Tallow HTLE Asst. Div. Adm. A	1gr. DATE 6-4-\$1	
	(This space for Federal or State offi	ce use)	
4BB0000== =::	/	DATE AUGEFIELS FOR R	Hearn
APPROVED BY	F APPROVAL IF ANY:	DATE	

NMOCC

*See Instructions on Reverse Side

JUN 10 1981

ABMINGTON DEFELLENT