

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1630' FSL 820' FEL "I"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

JUN 29 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day

9. WELL NO.

3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T29N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6568' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/18/81 - MIRUSU. Install BOP. RIH w/tbg and bit. Tag cmt @ 7640'. Drilled out to 7751'. Circ cuttings out. Pressure test csg to 3500 PSI. Test good. Circ hole clean w/1% KCL water. Spot 500 gals 7-1/2% DI-HCL @ 7720'. POOH w/tbg and bit. Ran GR/CCL.

6/19/81 - Perf Dakota w/3-1/8" csg gun @ 1 JSPF as follows: 7490-98', 7502-15', (21'-21 holes) and @ 2 JSPF as follows: 7665-76', 7696-7707', 7717-24', (29'-58 holes).

6/20/81 - Break down perfs @ 540 PSI. Estab rate: 37 BPM @ 3000 PSI. ISIP: 1200 PSI. Acidize w/1600 gals 15% HCL and 118 balls. Ball off. Ran wireline junk basket to PBTD. Frac'd w/98,500 gals 30# XL gel and 1% KCL carrying 150,500# 20/40 sand. Flushed to top perfs. AIR: 56 BPM AIP: 3000 PSI. ISIP: 1600 PSI, 15 MIN SIP: 1250 PSI.

6/21/81 -RIH w/tbg and seating nipple. Tagged sand @ 7725'. Clean out to PBTD w/N2 and foam. Landed 2-3/8" tbg @ 7498'. Removed BOP. Install wellhead around w/N2. Subsurface Safety Valve: Manu. and Type Flowing to clean up. RDMOSU. Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Martin TITLE Asst.Div.Adm.Mgr. DATE 6/24/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUL 2 1981

B' _____