DISTRIBUTIO		Г			
		-			
SANTA FE		_			
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
INANSFORTER	GAS				
OPERATOR		Π			
PROBATION OF	ATION OFFICE				

ı,	DISTRIBUTI	-	ŀ	NEW MEXICO OIL CONSER				SSION	Form C-104					
SANTA FE						RE	QUEST F	OR ALI	OWABLE			Supersedes Old C Effective 1-1-65	-104 and C-11	
	FILE									Titacilia 1-1-03				
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS														
	LAND OFFICE		—		AUTHOR				0.2					
	EARD OFFICE	1	├ ─	⊢⊣										
- 1	TRANSPORTER	OIL	-	Ш										
1		GAS												
- 1	OPERATOR													
_		FICE	 	\vdash										
1.	PRORATION OF	FICE	نـــــــــــــــــــــــــــــــــــــ											
	Tenneco Oil Company													
	Address													
- 1	P. O. Box 3249, Englewood, CO 80155													
	Reason(s) for filing								Other (Please	explain)				
	Reason(s) for filling	(Check)	proper	BOL)	_	_			0,	,				
	New Well				Change in T	ransporter o	ot:							
	Recompletion				Oil	الا	Dry Gas							
	Change in Ownersh				Casinghead	Gas	Condens	ate						
Change in Owner-stay														
	If change of ownership give name													
	ii change of owner and address of pre			iie.										
	atta addicas of bio													
					FACE									
П.	DESCRIPTION (DE MET	LA	<u>ז עא</u>	EASE WALL NO F	Pool Name 1	relading Fo	rmation		Kind of Lease		Federal	Lease No.	
	Lease Name	ease Name Well No. Pool Name, Including F										1	078414	
	Day	Dav 3E Dakota					a			State, Federal	UI F GG	SF	078414	
	Location													
	ì	_	,			0	_ L	. с	20		•••	East		
	Unit Letter	I	. ; <u>_</u>	630	Feet From	The Soul	LIILine	and	20	_ Feet From 1	ne	Dase		
	Line of Section	17		Tow	nship 29N	F	Range	8W	, NMPM,	San	Juan		County	
	Cine or occision													
							'D 4 2 C 4	-						
Ш.	DESIGNATION (OF TRA	INSP	ORI	ER OF OIL A	IND NATE	RAL GA	S dana	(Cina addanas t	a which approx	ed con	of this form is to	he sent)	
	Name of Authorized	d Transpo	rter o	f 011	or Con	idensate 🔀	J j						0. 0,	
	Conoco							Box	460, Hobb	os, New M	Mexico 88240			
		Terren	****	f Cas	Inghead Gas	or Dry Go	as X	Address	Give address t	o which approx	ed copy	of this form is to	be sent)	
	Name of Authorized Transporter of Casinghead Gas						نفف ا							
	El Paso	Natura	al G	Gas				Box 990, Farmington, New Mexico 87401						
		1 14			Unit Sec. Twp. P.ge.			Is gas a	tually connecte	ed? Whe	er.			
	If well produces of give location of tar		18,		I ! 17	29N	8W	,	lo	ı	ASA	ΔP		
										 				
	If this production	is comm	ingle	d with	h that from any	other lease	e or pool, (give com	mingling order	number:				
IV	COMPLETION I		0		_									
						l Well G	Gas Weli	New Wel	Workover	Deepen	Plug	Back Same Res*	v. Diff. Restv.	
	Designate Ty	vpe of C	Comp	letio	$\mathbf{n} = (\mathbf{X})$	•	X	x	1	i	ì	1	1	
	D03.B	/ F				_ 	^_				P.B.7	<u> </u>		
	Date Spudded				Date Compl. Re	ady to Prod.		Total De	pin					
	5/28/81				7/9/8	31		7762	2 •		1 7	7751 '		
	· · · · · · · · · · · · · · · · · · ·	VD DT	CD .		Name of Produc		on.	Top Cil/	'Gas Pay		Tubin	g Depth		
	Elevations (DF, RI		SK, e	tc.,	l			1	-		-	7498'		
	6568' gr	•			Dakot	.a		766				Casing Shoe		
	Perforations										Depth	Casing ande		
	Dakota	7665-	761	. 76	96-7707 ' ,	7717-24	•							
	Dakota	7003	, 0	, , ,	71	IBING CA	SING AND	CEMEN	TING RECOR	D				
								ND CEMENTING RECORD DEPTH SET				SACKS CEM	ENT	
	HOLI	E SIZE			CASING	& TUBING	SIZE		DEFIRS	5 	1055			
	12-1	/4"			9-5/8	36#	<u> </u>		289 '			sx Class B		
		3/4"			7"	23#	<u> </u>		3829'		150:	sx BJ Lite		
					4 7 /				7761'		375	sx 65/35 PO	7.	
	6-1	L/4"				2" 11.6,	10.5#			 	+ 2.7.3.	<u> </u>		
					2-3/8"			7498		 				
	TEST DATA AN	ID DEC	TIES	T E	D ALLOWAR	ITE Tes	t must be at	iter recove	ry of total volu	me of load oil	and mus	it be equal to or ex	ceed top allow-	
V.		NU REG	IUES	II	N ALLOWAL	able	for this de	pth or be	for full 24 hours	•)				
	OIL WELL				Date of Test			Producti	ng Method (Flow	o, pump, gas li	ft, etc.)			
	Date First New Of	l Run To	Tank	•	Date of 1 and				.,	.,				
	Length of Test				Tubing Pressur	•	<u> </u>	Casing	Preseure	10	44.0	Size		
					{			İ			4115	TA.		
Actual Bood During Test Oil - Bble. Water - Bble.														
	Actual Prod. Durin	ng Test			OIL-BBIB.					/ [[]		isa haf		
								<u> </u>		4		004		
	JUL 15 1981													
2.2.7.2.2														
	GAS WELL				1			Bble C	ondensate/MMC	F \ OIL C	116.	O'M Cordensate		
	Actual Prod. Test	-MCF/D			Length of Test			BDIE. C	JIRGUITE STOP INITIO		ST. 3			
	2036													
	Testing Method (P	itat bac	b pr. /		Tubing Pressur	o (Shut-in	1	Casing	Pressure (Shut	(ai-:	Chok	· s.l.		
	1				1	48 PSI	•	1 2	148 PSI		+	3/4"		
	Back Pre	essure	:		214	40 PSI		 						
W	CERTIFICATE	CERTIFICATE OF COMPLIANCE						11	OIL	CONSERVA	ATION	COMMISSION	4	
4 I	CERTIFICATE	J. 50]]				171981		
	A toring of the Oil Companyation						APPE	ROVED		Ш	1 (1301,	19		
	hereby certify that the rules and regulations of the Oil Conservation							1 7			, –			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					II Driving Comment To Akty Street								
						BY								
	Production Analyst (Title) July 13, 1981							E	SUPERVISO	R_DIST	RICT # 3			
							11							
							-	This form is t	o be filed in	compli	ance with RULE	1104.		
							This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.							
								Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
		(Date)						well	name or number	O tot -	*	iled for each or	ol in multiply	
				•					eparate Form	ns C-104 mus	it De f	red tot awcu be	merebel	
!								Separate Forms C-104 must be filed for each pool in multiply						