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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

| | |
|--|---|
| Operator Tenneco Oil Company | |
| Address P. O. Box 3249, Englewood, CO 80155 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) | |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------|--|--|------------------------|
| Lease Name Roelofs | Well No. 1E | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee | Lease No. SF-078415 |
| Location | | | | |
| Unit Letter M : 660 Feet From The South Line and 1240 Feet From The West | | | | |
| Line of Section 15 Township 29N Range 8W, NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------------|-------------|------------|----------------------------------|--------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Conoco | P. O. Box 460, Hobbs, New Mexico 88240 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| El Paso Natural Gas | P. O. Box 990, Farmington, NM 87401 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 15 | Twp. 29N | Rge. 8W | Is gas actually connected? No | When ASAP |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | |
|---|---------------------------------------|----------------------------|----------|-----------------------|----------|--------------|-----------|-------------|------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res' |
| | | | X | X | | | | | |
| Date Spudded 12/28/81 | Date Compl. Ready to Prod. 2/2/82 | Total Depth 7927' 7730' | | P.B.T.D. 7886' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6730' gr. | Name of Producing Formation Dakota | Top Oil/Gas Pay 7642' | | Tubing Depth 7763' | | | | | |
| Perforations 7642-64', 7805-13', 7778-85', 7846-56' Dakota | | | | Depth Casing Shoe | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | | 9-5/8" | | 291' | | 250 sx | | | |
| 8-3/4" | | 7" | | 4045' | | 430 sx | | | |
| 6-1/4" | | 4-1/2" | | 7930' | | 375 sx | | | |
| | | 2-3/8" @ 7763' | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|---------------------------------------|---------------------------------------|-----------------------|
| Actual Prod. Test-MCF/D 1596 | Length of Test 3 hrs. | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 2025 psi | Casing Pressure (Shut-in) 2050 psi | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sandra Peron
Sandra Peron (Signature)

Production Analyst (Title)

February 8, 1982 (Date)

OIL CONSERVATION COMMISSION

3-15-P2 APPROVED MAR 15 1982

Original Signed by FRANK T. CHAVEZ

BY TITLE SUPERVISING GEOLGIST #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.