

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Jerome P. McHugh
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL - 2120' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ 4 1/2" CSG.
RECEIVED
MAY 20 1981
OIL CON. COM.
DIST. 3

5. LEASE
SF 078416
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hardie
9. WELL NO.
#1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T29N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-19-81 Ran 20 jts. 4 1/2" OD, 11.6#, J-55, 8 Rd, ST&C csg. & 165 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd., ST&C csg. T.E. 7561.43' set at 7557' RKB. Cemented by Howco. Pumped 20 bbls gelled wtr. followed by 275 sx Halliburton lite w/ 13% Halad 9 - 6 1/2# gilsonite per sk, 35% silica flour & 3/4 of 1% CFR-2 followed by 100 sx class "B" w/ .8 of 1% Halad 22-A & .3 of 1% HR-12. Maximum cementing pressure 1800 psi. Bumped plug with 2400 psi. Float held OK. P.O.B. at 9:15 a.m. 5-18-81. (Total cement slurry 789 cu.ft. - calculated cement top 2000'). Set 4 1/2" csg. slips and released rig at 10:30 a.m. 5-18-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 5-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC