

ILLEGIBLE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jerome P. McHugh

Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

Change in Transporter of:
Oil ☒ Dry Gas ☐
Coatinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective August 17, 1981

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Hardie
Well No.: #1E
Pool Name, including Formation: Basin Dakota
Kind of Lease: State, Federal or Free: Fed
Lease No.: SF 078416
Direction: K 1520 Feet From The South Line and 2120 Feet From The West
Line of Section: 26 Township: 29N Range: 8W NMPM: San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designation of Transporter of Oil ☐ or Condensate ☒
Giant Refining, Inc.
Address (Give address to which approved copy of this form is to be sent)
Petroleum Plaza, Suite 238, Farmington, NM 87401
Designation of Transporter of Coatinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 990, Farmington, NM 87401
Is gas actually connected? When

Well production or location:
Unit: K Sec: 26 Twp: 29N Rge: 8W

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐
Date Compl. Ready to Prod.:
Total Depth:
F.B.T.D.:
Designations (D.F., P.A.B., R.T., C.A., etc.):
Name of Producing Formation:
Top Oil/Gas Pay:
Tubing Depth:
Depth Casing Shoe:

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF:

AS WELL
Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (Flow, back pr.): Tubing Pressure (Shot-in): Casing Pressure (Shot-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. A. Dugan, Agent

(Title)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
This form is to be filed in compliance with RULE 111, 112, 113, and 114 for changes of owner.