Submit & Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	O THA	NSPC	OH I OIL	AND NA	UHAL G		· ***	=1-61	· · · · · · · · · · · · · · · · · · ·		
Operator NACCALL DESCRIPCES INC							Well API No.					
NASSAU RESOURCES, INC.						30-045-24983						
F. O. Box 809, Farmington, N.M. 87499												
Reason(s) for Filing (Check proper box) Other (Please explain)												
New Weil Change in Transporter of:												
Recompletion Oil Dry Gas U												
Change in operator CHV Change on Change of Cha												
If change of operator give name and address of previous operator <u>Jer</u>	ome P.	McHug	h, P.	O. Box	809, Fa	rmingto	n, N	.м.	87499	<u> </u>		
II. DESCRIPTION OF WELL A	AND LEA	SE										
Lease Name	Well No. Pool Name, Including								Kind of Lease		Lease No.	
Hardie	1E Basin Dako				ta l			States F	ederal or Fea	SF078	SF07814	
Location							• • •			Unat		
Unit Letter K: 1520 Feet From The south Line and 2120 Feet From The West Line												
Section 26 Township	29N Range 8W				M	, NMPM, San Jua				n County		
Section 26 lowestip 2.511 Range 011 , NMPM, County)												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil												
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)											
Giant Refining, Inc	P.O. Box 256, Farmington, N.M. 87499											
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX						Address (Give address to which approved copy of this form is						
El Paso Natural Gas U well produces oil or liquids,	El Paso Natural Gas Co. ell produces oil or liquids, Unit Sec. Twp. Rge.					P.O. Box 4990, Farmingt Is gas actually connected? When ?						
give location of tanks.	7.	26	29N	: -	Yes		i	1				
If this production is commingled with that f	rom any othe		<u></u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ber:						
IV. COMPLETION DATA										· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion -	(V)	Oil Well	- (Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	Pandy to	Prod		Total Depth		1		P.B.T.D.	l	J	
Date Skinner	Date Compi	. Keaby to) I lou.		Tom, Depar			i	P.B. I.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Sh						
				 								
TUBING, CASING AND												
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)												
	·		of load	oil and mus							73.)	
Date First New Oil Run To Tank	Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, e				DECEIVE		
Length of Test	th of Test Tubing Pressure				Casing Pressure				1 61. 6:0			
San	Toomg the								JUN 2 8 1993 Gas- MCF			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls	Water - Bbls.			Gas- MCF			
	<u></u>								OIL CON			
GAS WELL										DIST. 3	3	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate			
					Carles Base				Choke Size		<u> </u>	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choice Size			
tit open tron central	ATEOE	COM	DI IAB	UCE					J			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CO	NSE	ERV	NOITA	DIVISIO	DN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						UIM 0 0 1002						
is true and complete to the best of my knowledge and belief.					Date ApprovedJUN 2 8 1993							
4. 0						: د ۲۱						
Fran Penin						By But Chang						
Signature Fran Perrin	SUPERVISOR DISTRICT #3											
Printed Name / / / / Title					Title							
(4/24/93	505 3	26 779	93	No.								
Date		[el	ephone l	v O.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.