

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 985' FNL 1000' FEL "A"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

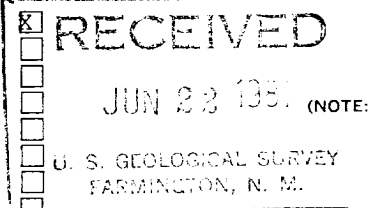
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Commence drilling operations

SUBSEQUENT REPORT OF:



5. LEASE

SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes

9. WELL NO.

#3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T29N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

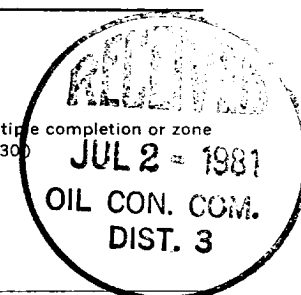
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6555' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/7/81 - MIRURT. Spud well 6/6/81 w/Four Corners rig #7. Drill 12-1/4" hole to 281'. Circ. TOOH. Ran 7 jts (269.87') 9-5/8" 36# K-55 STC csg set @ 280'. Cmt w/250 sx Class B w/2% CACL2. Plug down. Circ cmt to surface. WOC.

6/8/81 - Pressure test to 1000 PSI for 30 min. Drill out and ahead.

6/10/81 - Drill to 3750'. Short trip; circ hole.

6/11/81 - Laid down drill pipe and collars. RU and ran 97 jts (3776') of 7" 23# K-55 STC csg set @ 3749' w/float collar @ 3740'. Cmt w/175 sx Howco Lite and .4% HR-4. Tailed in w/150 sx Class B neat. Plug down w/1800 PSI. Float held. Lost 90 bbls into displacement. Est top of cmt @ 1100'. Set slips cut off csg. WOC. NUBOP. Pressure test to 1000 PSI for 30 mins.

6/12/81 - Drilled shoe jt. Blow hole dry. Resume drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curley H. Hatcher TITLE Asst. Div. Adm. Mgr. DATE 6/18/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

JUL 01 1981  
BY Pam Elliott  
FARMINGTON DISTRICT