

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 985' FNL 1000' FEL "A"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

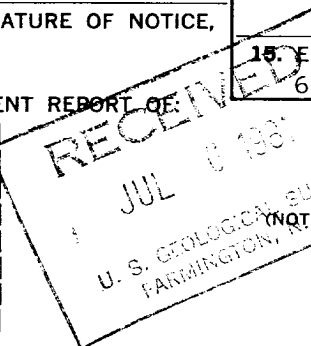
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
☒
☐
☐
☐



(NOTE: Report results of multiple completion or change on Form 9-331)



5. LEASE
SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes

9. WELL NO.
3E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T29N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6555' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/21/81 - MIRUSU. Install BOP. RIH w/tbg and bit.
6/23/81 - Tagged latch down collar @ 7710'. No cmt on top. Drill out latch down collar. No cmt to shoe. Pressure test to 3500 PSI. Shoe leaking off. Started to circ hole clean w/ 1% KCL water @ 7 BPM and 1800 PSI. Lost pressure and getting 1/2 BPM returns. POOH w/tbg and bit.
6/24/81 - RIH w/tbg and tapered mill. Mill stopped 90' down. POOH w/tbg and mill. Ran 6-1/8" impression block, block showed csg parted. Pick up spear and latch onto 7" csg. Pulled and laid down 3 jts csg. RIH w/spear, latched onto 7" csg, RU Brand X and backed off 1 jt. RIH w/4 jts 7" csg. Screwed back onto csg. Set slips on csg and cut off.
6/25/81 - Install csg head and BOP. Pressure test csg to 3500 PSI. Test good. RU Schlumberger. Run 6.18 guage ring to top of liner. Good csg. Ran CBL in 4-1/2" CIBP @ 7747'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley J. H. H. TITLE Asst. Div. Adm. Mgr. DATE 6/29/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC