Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

ISTRICT III XXX Rio Brazes Rd., Aziec, NM 87410	REQUES	T FOF	R ALLOWA	ABLE AND AUTHORI	IZATION				
				IL AND NATURAL G	AS	. BCKF			
)perator		Weij API No.							
Amoco Production Com		3004524999							
1670 Broadway, P. O.	Box 800, D	enver)	, Colora	do 80201					
teason(s) for Filing (Check proper box)	-		Other (Please exp	lain)				
lew Well	Cha		ansporter of:						
ecompletion	Oil	닏ㅁ							
hange in Operator	Casinghead Ga	s C	ondensate						
d address to pic vious operator			6162 S.	Willow, Englewood	od, Colo	rado 801	55	-	
DESCRIPTION OF WELL AND LEASE rase Name Well No. Pool Name, Include				ding Formation	ge Formation Lease No.				
.case Name HUGHES					FEDE	RAL	SF07	8046	
ocation									
Unit LetterA	985	Fe	ect From The	FNL Line and 1000	Fe	et From The	EL	Lin	
Section 20 Town	ship 29N	R:	ange8W	, NMPM,	SAN J	UAN		County	
I. DESIGNATION OF TRA		F OIL	AND NAT	URAL GAS				4	
ame of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413					
CONOCO			D= C (3*					eni)	
lame of Authorized Transporter of Ca		or	Dry Gas [X	'				inu)	
EL PASO NATURAL GAS (Unit Sec	- In	wp. Rg	P. O. BOX 1492, e. Is gas actually connected?	When		.,,,		
well produces oil or liquids, we location of tanks.	1 1	. ['		San assault commenter	1				
this production is commingled with the		ase or poo	ol, give commi	ngling order number:					
V. COMPLETION DATA	,	•							
		il Well	Gas Well	New Well Workover	Deepen	Plug Back S	ame Res v	Diff Res'v	
Designate Type of Completion			J	_	1	I,I_		_L	
ate Spudded	Date Compl. R	eady to Pr	rod.	Total Depth		Р.В.Т.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			nation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe				
						' '			
	TUE	ING. C	ASING AN	D CEMENTING RECO	RD				
HOLE SIZE CASING & TUB				DEPTH SE				ACKS CEMENT	
		I. I. L.							
						<u> </u>			
. TEST DATA AND REQU	EST FÖR ALI	OWAI	BLE						
IL WELL (Test must be after	er recovery of total	volume of	load oil and m	ust be equal to or exceed top al			r full 24 hou	ws.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, p	pump, gas líft,	eic.)			
ength of Test	Tubing Pressur			Casing Pressure		Choke Size			
	- Congress	-							
ectual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF			
and the state of t						J			
JAS WELL Actual Prod. Test - MCF/D	and the same activity			Bbls. Condensate/MMCF		Gravity of Co	ndensate		
ictual Prod. Test - MICP/D	Length of Test			Dote, Conscious of Physics	* *			<u> </u>	
esting Method (pitot, back pr.)	Tubing Pressur	re (Shuut-un)	Casing Pressure (Shut-in)	<u></u> -	Choke Size	· · · · · · · · · · · · · · · · · · ·		
				- _r					
I. OPERATOR CERTIF				OIL CO	NSFRV	ATION F	OINICI	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION				
Division have been complied with a is true and complete to the best of a			#NOAE	D		MAY 08 1	989		
	,			Date Approv	an	-			
(1. I Hr.	notan)				3~	.) <i>O</i> li	_/		
Signature Signature				By SUPERVISION DISTRICT # 3					
	Sr. Staff A		Suprv	Titlo		ISION DIS		#3	
Janaury 16, 1989			0-5025	Title					
Date		Teleph	one No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.