Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

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bonding of 1		5. Lease Designation and Serial No.
	nd REPORTS ON WELLS of the second of the deepen or reentry to a different reservoir.	SF 078046
	PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
	N TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well ☐ OIL ☐ OX ☐ O	2 14 15 16 17 20	8. Well Name and No.
WELL WELL OTH		Hughes 3E
2. Name of Operator	Mary Corey NO 2000	9. API Well No.
Amoco Production Company	Mary Cortey NO 2000	30-045-24999
3. Address and Telephone No.		Blanco Mesaverde Basin
P.O. Box 3092 Houston, TX 77253		Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, State
985 FNL & 1000' FEL Sec. 20 T2	9N R8W Unit A	San Juan New Mexico
<u> </u>) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	, TYPE OF ACTI	ON
Notice of Intent.	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New ConstructionNon-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
_	Altering Casing	Conversion to Injection
	Other Add Mesaverde & Do	wnhole Commingle
	(Note: Report results of multiple Recompletion Report and Log for	completion on Well Completion or
13. Describe Proposed or Completed Operations. (Clea If well is directionally drilled, give subsurface loca	rly state all pertinent details, and give pertinent dates, includin tions and measured and true vertical depths for all markers and	g estimated date of starting any proposed work.
Amoco Production Company reques	t permission to complete the subject well into the existing Basin Dakota Pool as per the a	the Blanco Mesaverde and
commingle production downhole with	Title existing basin bakota Pool as per the a	ttach procedure.
The Basin Dakota (71599) & the Bla Commingling. NMOCD order R-1136	nco Mesaverde (72319) Pools are Pre-Appro 3.	oved Pools for Downhole
	interest owners in the proposed commingled per submitted via certified mail (return receipt).	pools are identical, therefore, no
Production is proposed to be allocate	ed based on the subtraction method using the	projected future decline for
production from the Dakota. That pro	oduction shall serve as a base for production see of the production will be attributed to the Bla	subtracted from total production
Commingling Production Downhole in remaining production.	n the subject well from the proposed pools wit	h not reduce the value of the total
<u>.</u> .		
14. I hereby certify that the foregoing is true and correct	t	
Signed Mary Conley	Title Sr.Regulatory Analyst	Date08/23/00
(This space for Federal or State office use)		NOV - 7 2000
Approved by 5 2	Title	NOV 7 2000 Date
Conditions of approval, if any:		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT P.O. Box 1980, Hobbs, NM 88240 DISTRICT II 311 South First., Artesia, NM 88210 DISTRICTIII 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT_IV

2040 South Pacheco, Sante Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 18, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

3 1/3 20 14 2 44

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-24999 Property Code Property Name 000698		71599 & 72319	Blanco Mesaverde	
		Hughes		Well Number 3E
OGRID No. 000778	Operator Name	AMOCO PRODI	JCTION COMPANY	Elevation

Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	Feet from the	East/West Line	County
UNIT A	20	29N	8W		985'	NORTH	1000'	EAST	San Juan

Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
ľ	Dedicated Acrea	ge:	Joint or Infill	Cons	olidation Code	Order No.				
	320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify that the informtion contained herein is true and complete to the best of my knowledge and belief
	985'	Printed Name Mary Corley Position Sr. Regulatory Analyst Date 08/23/2000
,000/		SURVEY CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
		Date of Survey Signature & Seal of Professional Surveyor Fred B Kerr Jr
		Certificate No.