APPROVED BY _

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

30-045-25179

	<u>-</u>	z	<u> </u>					-	•
LEASE	DEB	IG	NATION	A	ND	13	BIA	L	1

GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.				
		SF 978502									
APPLICATIO	N FOR PER	MIT TO	DRILL,	DEEPE	N, OR	PLUG	BACK	6. 2F INDIAN, ALLOTTEE OR TRIBE NAME			
A. TIPE OF WORK			SEEDEA!					7. UNIT AGREEMENT NAME			
DK D. TTPE OF WELL	IILL X		DEEPEN		l	PLUG BA	ACK 📙	1. UNIT AGREEMENT NAME			
OIL T	NELL X OT				CLE X	MULT	TIPLE	8. FARM OR LEASE NAME			
WELL V	WELL A OT	HER		E0?	(E LA	SONE	<u> </u>				
Tenneco Oil	Company							Vandewart 9. Wall No.			
. ADDESS OF OPERATOR											
P.O. Box 3249, Englewood, CO 80155								10. FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL (Report location clearly and in accordance with At surface				th any State requirements.")				Basin Dakota			
1095'FNL, 1520'FWL				7	75 m 1724, 11		ļ	11. SEC., T., B., M., OR BLE.			
At proposed prod. so:	ne			1			-	AND BURVEY OR AREA			
Same					The state of the s			Sec 13, T29N, R8W			
DISTANCE IN MILES				Calendary of the		an and the same of		12. COUNTY OR PARISH 13. STATE			
Approx. 12 m	iles E of B	lanco, N	ew Mex:	ico				. San Juan New Mexic			
DISTANCE PROM PROP LOCATION TO NEARES	T			16. No.	OF ACRES	IN LEASE	/ fo Ti	OF ACRES ASSIGNED THIS WELL			
(Also to Dearest dri	g. unit line, if any	, 1095		18	40.00		W/320				
DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETE	D,		1	POSED DEP	TH	20. BOTA	RT OR CABLE TOULE			
OR APPLIED FOR, ON TH	IS LEASE, PT.			750	60 '		Rot	Rotary			
6370 ground	ether DF, RT, GR,	etc.)						22. APPROX. DATE WORK WILL START*			
0370 ground								January 1982			
		PROPO	SED CASI	NG AND	CEMENT	NG PROG	RAM				
SIZE OF HOLE	BIZE OF CABI	ic w	SIGHT PER P	тоот	BETTIN	G DEPTH		QUANTITY OF CEMENT			
12½"	9 5/8	3"	36		# ± 250'		Circu	late cement to surface			
8 3/4"		<u>7" </u>	23		# ±3590			Circulate cement to surface			
6 ¹ 4"	41	z" 1	10.5#, 11		.6# ±7560'			Circulate cement to liner top			
DRILLING OPERATIO				ı			1				
SUBJECT TO TOWAY	75 - A11-51	. 44									
MEENERME RIC ME											
See attached	drilling p	cogram.									
ml 1	3.										
The gas is de	edicated.						183	ICH /			
							\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
This action is subjection	out the application is it	a					18/15	· 180.			
appeal pursuant T.		13					Kr.	11 1981 COM: 3 COM: 3			
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							1 8g.	con. 3			
							1 cit	DIST			
,											
								•			
ABOVE SPACE DESCRIBE	PROPUSED PROGRAM	: If proposa	l is to deep	en or plu	g back, giv	re data on ;	present prod u	active sone and proposed new productive			
e. If proposal is to e renter program, if any	arm or seepen am	ectionally, giv	e pertinent	data on	subsurface	locations s	and measured	and true vertical depths. Give blowout			
and Condle	Morrison			Ţ	Product	ion An	alve+	Aug 14 1001			
Don	Morrison		<u> </u>	LE	Locuet	TOU AU	атубі	August 14, 1981			
(This space for Feder	ral or State office u	ne)									
PERMIT NO							1	APPROVED			
				AI	PROVAL DA	TB					

SEP 0 8 1981

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For JAMES F. SIMO

DISTRICT ENGINEER TITLE CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

this form if necessary.).

OIL CONSERVATION DIVISION

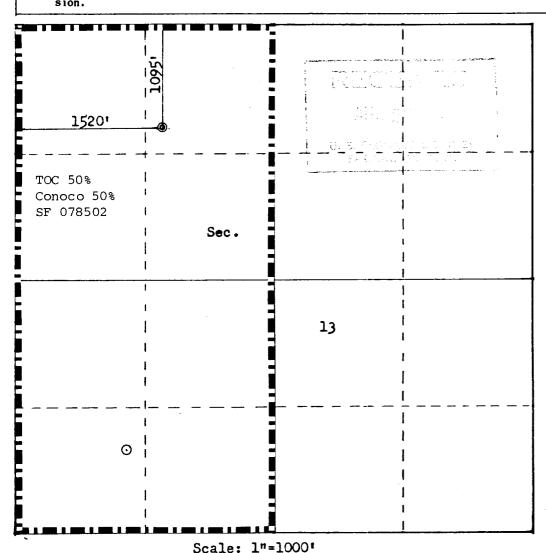
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

SEP 1 1 1981 All distances must be from the cuter boundaries of the Sr OIL CON. COME Operator Legse TENNECO OIL_COMPANY VANDEWART DIST. Unit Letter Section Township County Range 29N 8W San Juan Actual Footage Location of Well: 1520 West 1095 North feet from the feet from the Ground Level Elev: Dedicated Acreage: Producing Formation Basin Dakota 6340 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Don H. Morrisor

Position

HE LIL

Production Analyst

Company

Tenneco Oil Company

July 21, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my

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