

*Amended location*  
OIL CONSERVATION DIVISION

30045-25179

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator <b>TENNECO OIL COMPANY</b>			Lease <b>VANDEWART</b>		Well No. <b>2E</b>
Unit Letter <b>F</b>	Section <b>13</b>	Township <b>29N</b>	Range <b>8W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1510</b> feet from the <b>North</b> line and <b>1685</b> feet from the <b>West</b> line					
Ground Level Elev: <b>6346</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>308</b> Acres	

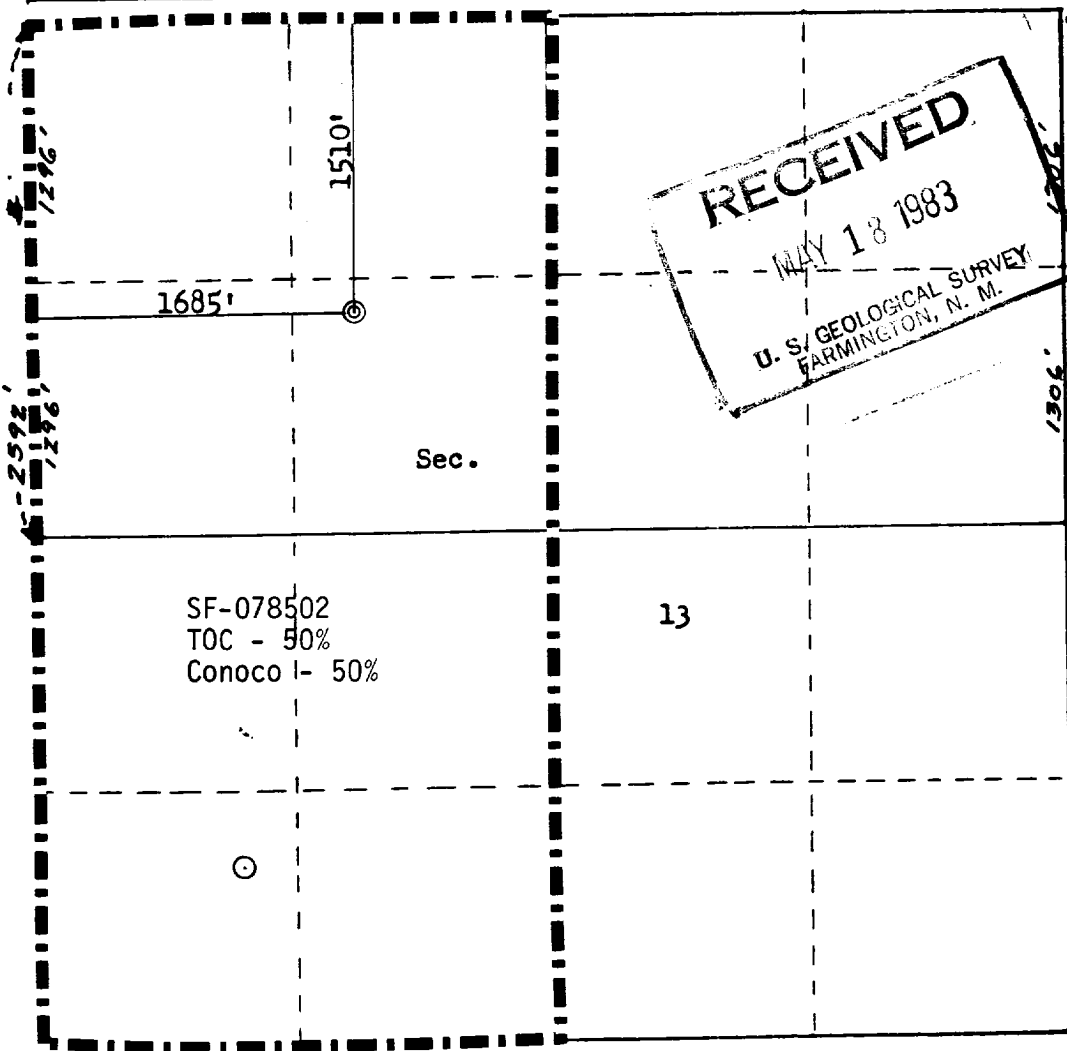
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED  
JUL 2 1983  
OIL CON. DIV.  
DIST. 3



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Denise Wilson*  
Denise Wilson  
Position Production Analyst  
Company Tenneco Oil Company  
Date April 28, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed March 2, 1983  
Registered Professional Engineer and Land Surveyor  
*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.  
Certificate No. 3950

ESTIMATED FORMATION TOPS

Ojo	2,158'	Water
Pictured Cliffs	3,113'	Gas
Lewis	3,168'	
Cliff House	4,818'	Gas, Water
Menefee	4,908'	Gas, Water
Point Lookout	5,288'	Gas
Mancos	5,438'	
Gallup	6,528'	Oil/Gas
Greenhorn	7,258'	
Dakota	7,349'	Gas
TD	7,600'	

RECEIVED  
OCT 10 1963  
U.S. GEOLOGICAL SURVEY  
DENVER

1,000 m E. = 9 W.

76000 FEET (CENTRAL)

R 8 N. 40'

INAVAJO DAMI

