

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
SF-078502

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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SEP 18 PM 1:52

OIL CON. DIV.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Lois Raeburn

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1510FNL 1685FEL Sec. 13 T 29N R 8W F

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Vandewart 2 E

9. API Well No.
3004525179

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Reperf Same Formation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 7/21/95, MIRU, Pull Dakota 2 3/8" TBG, Tag @ 8100'.

Reperf: 7327' - 7346', w/ 2 JSPF, Dia .340, 39 Shots.
7423' - 7426', w/ 2 JSPF, Dia .340, 7 Shots.
7450' - 7458', w/ 2 JSPF, Dia .340, 17 Shots.
7490' - 7494', w/ 2 JSPF, Dia .340, 9 Shots.
7498' - 7502', w/ 2 JSPF, Dia .340, 9 Shots.
Total 81 Shots.

CO w/ n2 Foam to 8100', Land TBG @ 7552'. Return to Production on 7/26/95.

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Lois Raeburn

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

AUG 22 1995

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY *[Signature]*