District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

Operator:

Amoco Production Company

1.

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

OGRID #:

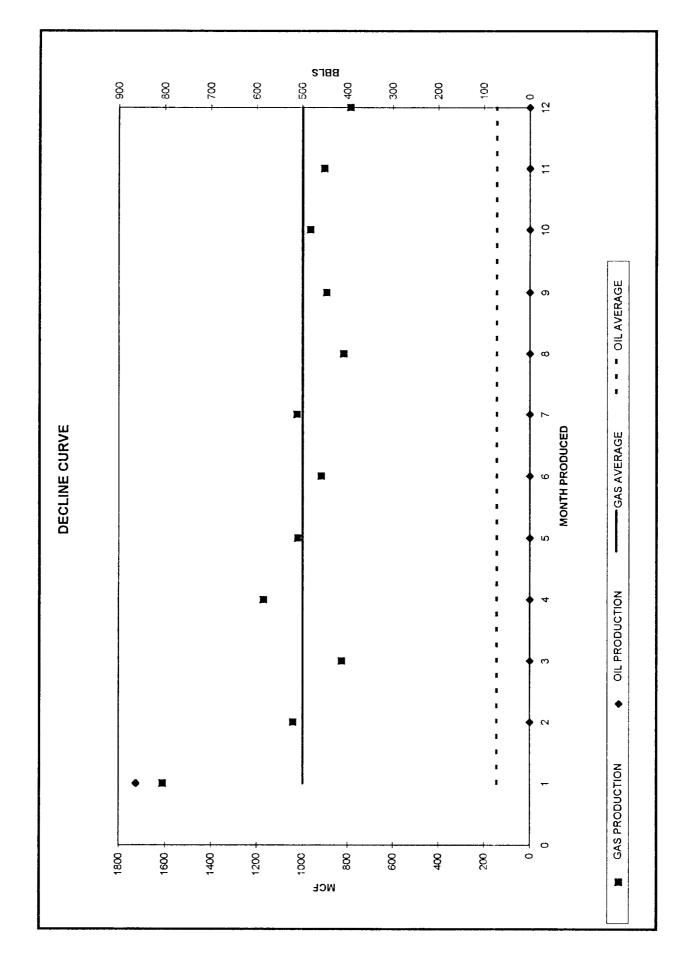
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APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

	Address:	P.O. Box 800, Denver, Colorado 80201						
	Contact Party:	Patricia J. Archuleta		Phone:	(303) 830-5217			
11.	Location of Well	Vandewart 2E Unit Letter F, 1510 Feet from the North line and M, San Juan County.	1685 Feet from the East lin	API #: ne, Section	3004525179 13, Township 29N.			
III.		rocedures Commenced: 07/21/95 rocedures were Completed: 07/26/95						
IV.	Attach a descript	ttach a description of the Workover Procedures undertaken to increase the projection from the Well.						
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.							
VI.	Pool(s) on which	Production Projection is based:						
	Basin Dakota		(A)	EGE	MEU			
VII.	AFFIDAVIT:			JUL 0 3	1996			
	State of Colorad	<u>)</u>)) ss.	@[] [l Con	l. DIV.			
	County of Denv	•		DIST.	3			
	Patricia J. Archuleta, being first duly sworn, upon oath states: 1. I am the Operator or authorized representative of the Operator of the above referenced Well.							
		or caused to be made, a diligent search of the production history of this Well.	uction records which are re	asonably a	vailable and contain			
		of my knowledge, the data used to prepare the Pro ection was prepared using sound petroleum engined		Well is co	e lecele Ten			

SUBSO	CRIBED AND SWORN TO before me this 26HL day of June , 1996
	and Adams
	Notary Public
Му Со	Mmission expires: 9/17/97 APRIL L. CASS NOTARY PUBLIC STATE OF COLORAGO
FOR O	IL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	35-0
	District Supervisor, District Oil Conservation Division
	Date: 8/28/96
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:



AS	1610	1040	826	1171	1019	915	1023	817	892	963	901	788	997
OIL GAS	863	Ö	ō	0	0	0	0	0	0	0	ō	0	72
Ľ								-	Ŀ	L	L	_	
MONTH	07/940	08/94	09/94	10/94	11/94	12/94	01/95	02/95	03/95	04/95	05/95	26/90	ected Trend
LOCATION	3004525179 F 13 29N 8W		· · · · · · · · · · · · · · · · · · ·										12-month average - Projected Trend
API	3004525179									-			
FLAC					11 (1) (1) (1) (1) (1) (1) (1) (1) (1) (
POOL	Basin Dakota												
WELLNO	2E												
WELLNAME	/andewart												

Form 3160-5 (June 1990)

UN. _D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BECEIVED

FORM APPROVED

Budget Bur	eau No.	. 100	04-013	Į
Expires:	March	31,	1993	
SF-078	502			

Approved by Conditions of approval, If any:	AUG-2-5-1995***	AUG-2 2 1995
This space for Federal or State office uso)	RECEIVED	ACCEL LEGICAL
Signed Signed	ebum	Staff Assistant 08-15-1995
CO w/ n2 Foam to 8100', Land TB	G @ 7552'. Return to Production on 1	7/26/95.
	Total B1 Shots.	
7498' - 7502', w/ 2 JSPF		
7450' - 7458', w/ 2 JSPF 7490' - 7494', w/ 2 JSPF		
7423' - 7426', w/ 2 JSPF	, Dia .340, 7 Shots.	
Reperf: 7327' - 7346', w/ 2 JSPF		
 Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true vertical deptl On 7/21/95, MIRU, Pull Dakota 2 	is for all markers and zones pertinent to this work.)*	sted date of starting any proposed work . If well is directionally drilled, $\hat{\mathbf{p}}$ ive
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment Notice	Altering Casing Other Reperf Same Format	Convertion to Injection
Subsequent Report	Plugging Back Casing Repair	Non Routing Fracturing Water Shut-Off
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
		NOTICE , REPORT, OR OTHER DATA
1510FNL 1685FEL	Sec. 13 T 29N R 8W	F' San Juan New Mexi
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	ription)	Basin Dakota
P.O. Box 800, Denver, Colorado 80201	(303) 830-529	TO. Field and Foot, or Exploratory Area
3. Address and Telephone No.	Lots Hacouri	3004525179
Amoco Production Company	Attention: Lois Raeburn	Vandewart 2 E
1. Type of Well Oll Selection Gas Well Well Other 2. Name of Operator	***************************************	8. Wall Name and No.
		TATON, Can
36 711 1107 1101	070 FAGMI	7. If Unit or CA, Agreement Designation
Do not use this form for proposals to o	Irill or to deepen or reentry to a different rese	1 1 1: 52 6. If Indian, Allotted or Tribe Name
SUNDRY NOTICES		5. Lease Designation and Sorial No.
	1. 11.	1) 1 ar = 0 / 0 > 0 /