## PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

SIAIE OI NEW MEXICO Energy, Minerals & Natural Resources Department

/ Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

## 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco, Santa Fe, NM 87505

I.	R	EQUEST	FOR A	LLOWAB	LE	AND AU	THORE	ZATI	ON TO TRA	NSP	ORT	
Operator name and Address  Amoco Production Company P.O. Box 3092  Houston, TX 77253									<sup>2</sup> OGRID Number 000778			
								3	Reason for Filing Code			
4 /	API Number		Houston,	1X //253		5 Pool Nam				Reco	mpletion	
30 - 045-25179						Blanco Mesaverde				6 Pool Code 72319		
' Property Code					Property Name				'Well Number			
	001200	Vandewart						2E				
II. 10 S	Surface I	Location										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet	from the	North/Sou	th Line	Feet from the	East/We	st line	County
F	13	29N	08W			1510'	North	1685'		West		San Juan
UL or lot	Bottom I	Hole Locat	Range	Lot Idn	Feet	from the	North/Sou	ıth line	Feet from the	East/We	est line	County
no.												·
12 Lse Code 13 Producing Method Co			Gas 14 Gas	Connection Date		<sup>15</sup> C-129 Permit Number			<sup>16</sup> C-129 Effective Dat		te 17 C-129 Expiration Date	
III. Oil ar	nd Gas T	ransporte	rs					_1_				
18 Transpor OGRID	ter	<sup>19</sup> Transporter Name and Address				<sup>10</sup> POD 11 O/G			22 POD ULSTR Location and Description			
151618 Fai		I	El Paso Field Services P.O. Box 4990 mington, NM 87499-4990			2769	9 9	G			<u></u> _	_
9018	,	Giant Refining Co. P.O. Box 12999 Scottsdale, AZ 85267				28271	698	Ō				
										63	456	78
										N File	10V 20	00
								· b.ģ.		<i>C</i> ∉(		
IV. Produ	iced Wat	ter										San
	7701	0				<sup>24</sup> POD UI	STR Locati	on and D	escription		/··	
V. Well C	Completi	on Data										

<sup>25</sup> Spud Date 08/26/1983	<sup>26</sup> Ready Date 11/02/2000	- 1		2º Perforations 4690' - 5524'	<sup>30</sup> DHC, DC,MC 2739	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
12 1/4 "	9 5/	9 5/8" 36#			270 SXS CLS B	
8 3/4"	7"	7" 23#			552 SXS	
6"	4 1	4 ½" 10.5#			732 CU.FT	
Tubing	2	2 3/8"			<del></del>	

## VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 10/30/2000	<sup>38</sup> Test Length 14 Hrs.	39 Tbg. Pressure	40 Csg. Pressure			
1 Choke Size	<sup>4)</sup> Choke Size <sup>42</sup> Oil		4 Gas	45 AOF	28#  46 Test Method			
<del>1</del> "	Trace	43 Water Trace	700 MCF	AOF	F			
with and that the information g	s of the Oil Conservation Division given above is true and complete	n have been complied to the best of my	OIL CONSERVATION DIVISION					
knowledge and belief. Signature:	alus		Approved by: SUPERVISOR DISTRICT #3					
Printed name: Wary Cor	rley		Title:					
Title: Sr. Regulat	ory Analyst		Approval Date: JAN 2 2 2001					
Date: 11/02/2000	Phone: 281-	366-4491						
48 If this is a change of opera	tor fill in the OGRID number a	nd name of the previous o	pperator					