

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1070' FSL, 1710' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

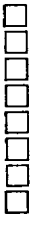
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE SF-078046	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Hughes	
9. WELL NO. 5E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T29N, R8W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6458' gr.	

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	


RECEIVED
 (NOTE: Report changed)
 MAR 10 1960
 U. S. GEOLOGICAL SURVEY
 FARMINGTON, N. M.

RECEIVED
MAR 8 1982
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/26/82 - Log. Run 17 jts. 4-1/2" 11.6# K-55 STC & 84 jts. 4-1/2" 10.5# K-55 STC csg. Set @ 7650' w/LC @ 7607', TOL @ 3496'. RU & cmt. w/350 sx econolite + additives. Tail w/150 sx CL-B. RO, trace cmt. & 20 bbls. CW. LDDP. NDBOP, release rig 1/26/82.

2/16/82 - MIRUSU. NDWH. NUBOP. RIH w/130 jts. 2-3/8" tbg. Tagged cmt. @ 7486'. DO to 7638'. PBTD circ. hole clean. Circ. hole w/1% KCL wtr. Spotted 500 gal. DI 7-1/2% HCL @ 7589.

2/18/82 - Ran GR/CCL. Perf'd Dakota w/2 JSPF fr. 7346-60', 7437-41', 7496-7501', 7541-44', 7580-89' (35', 70 holes). Acidized w/1400 gal. 15% weighted HCL & 120 l.l SG ball slrs. dn. csg. Ball off complete. Roundtripped junk basket to PBTB. Recv'd 120 balls. Frac'd w/30# X-L KCL wtr. @ 40 BPM. Well pressed out after 13,566 gal. 4 ppg. was pmpd. Total 86868# SD in formation.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Quindia Leroy* TITLE Production Analyst DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ **DATE** _____

ACCEPTED FOR RECORD

MAR 05 1982

***See Instructions on Reverse Side**

NMOCC

BY KJ FARMINGTON DISTRICT