

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Tenneco Oil Company															
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80144															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1070' FSL 1710' FWL At top prod. interval reported below At total depth															
14. PERMIT NO. 8. COMM. DATE ISSUED FARMINGTON, N. M.															
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
1/17/82		1/25/82		3/8/82		6458' gr 6470' kg		6458' g-							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
7650' KB		7638' KB				0' - TD		7346'-7589' KB Dakota							
26. TYPE ELECTRIC AND OTHER LOGS RUN CFDL, IGR								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36#		296' KB		12-1/4"		225sx Cl-B + 2% CACL2 + 1/4# sx flocele							
7"		23#		3670' KB		8-3/4"		250sx econo & tail w/150sx Cl-B							
4-1/2"		11.5#, 10.5#		7650' KB		6-1/4"		350sx econo + additives; tail 150sx Cl-B							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2		3496' kg		7650' KB		500 SX				2-3/8"		7486' KB			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7346-60' 7437-41' 7496-7501' (35' - 70 holes) 7541-44' 7580-89' KB 2 JSPF										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										7346'-7589'		Acid w/1400 gal 15% wtd HCL & 120			
										Dakota		1.1 SG ball slrs. Frac'd w/30#			
												SL KCL wtr. 13, 568 gal, 86868#50			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
3/8/82		Flowing						Shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
3/8/82		3		3/4"		→		-		199		-		N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
105 psi		488 psi		→		-		1590		-		N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold															
35. LIST OF ATTACHMENTS Electric logs to be furnished by Schlumberger															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.										ACCEPTED FOR RECORD					
SIGNED		TITLE						DATE							
Saundra Peron		Production Analyst						3/16/82							

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

MAR 29 1982
FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TOPS KB

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
San Jose	Surface	1985'		Greenhorn	7236'
Ojo Alamo	1985'	2135'			
Kirtland	2135'	2880'			
Fruitland	2880'	3060'			
Pictured Cliffs	3060'	3170'			
Lewis	3170'	4655'			
Cliffhouse	4655'	4814'			
Menefee	4814'	5280'			
Point Lookout	5280'	5456'			
Mancos	5456'	6498'			
Gallup	6498'	7236'			
Graneros	7294'	7346'			
Dakota	7346'	T.D.			