Form 9-331 Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR SF-078415 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to dreservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME FEB 9 1982 Roelofs well XX well other 9. WELL NO. oil con. com. 2. NAME OF OPERATOR DIST. 3 Tenneco Oil Company 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR <u>Basin Dakota</u> P.O. Box 3249, Englewood, CO 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 22, T29N, R8W AT SURFACE: 1800' FSL, 790' FEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: <u>San</u> Juan New Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE) Report results of multiple completion or zone REPAIR WELL PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE U. S. CHOLOGICAL SURVEY **CHANGE ZONES** FARMINGTON, N. M. ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1/8/82 - MIRURT. Spud well 1-7-82 w/Four Corners #8 rig. Drill 12-1/4" hole. Circ., POOH. RU & run 7 jts. 9-5/8" 36# K-55 ST&C. Set @ 292'. Cmt. w/250 sx CL-B + 2% CACL, + 1/4# sx celloflake. Circ. cmt. to surface. NUBOP. WOC. 1/12/82 - Run 91 jts. 7" 23# K-55 ST&C csg. Set @ 3770'. FC @ 3728'. DV @ 2452'. Circ. cmt. 1st stage w/50 sx Econolite, tail w/75 B & 2% CACL, Plug dndn't bmp. Float OK. Open DV, circ. 2 hrs., cmt. 2nd stage w/80 sx Econolite. Good circ. thruout job. trace of cmt. on 1st stage rtns. Set slips, cut off, NUBOP, WOC. 1/13/82 - WOC. Run temp. survey. TOC 1400'. Drill DV, FC. Test BOP's, csg. to 1000 psi, 30 min. OK. Unload hole w/N2, dry up & resume drlg. 1/16/82 - TD 1/16/82. OVER..... Subsurface Safety Valve: Manu. and Type _____ 18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

__ TITLE _____

_ TITLE Production Analyst DATE _

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FEB 8 1981

FARMINGTON DISTRICT

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: