

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL, 1780' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

AUG 16 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078416-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilch

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6319' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4/82: MIRURT, spud well @ 5:00 pm 8/4/82 W/4 corners rig #7. Drill 12 1/4" hole, C&C, POOH. RU & run 6 jts 9-5/8" 36# K-55 ST&C (250') set @ 262'. Ru & cmt w/200 sx Cl-B + 2% CACL₂ + 1/4#/sx flocele. PD 11:15 pm. Circ cmt to surface. WOC. NUBOP. WOC

8/5/82: PT stack, csg & pipe rams 1,000 psi, 30 mins, OK. Drill out & ahead. TFB#3.

8/7/82: LDDP & DC, run 89 jts 7" 23# K-55 ST&C csg (3,574') land @ 3565', FC @ 3526', stage tool @ 2220'. Circ, cmtd w/180 sx Cl-B + 2% CACL₂, preceded w/20 bbls mud flush. PD 10:45 pm, 8/7/82, circ, cmtd 2nd stage w/110 sx Cl-B + 2% D-79 + 2% CACL₂ + 1/4#/sx cello-flake + 100 sx Cl-B + 2% CACL₂ + 1/4#/sx celloflake, preceded by 10 bbls zonelock. PD 3:15 am 8/8/82. Circ. 10 bbls. preflush. Set slips. NUBOP, PT csg, blinds & lines to 1,000 psi, 30 min, WOC. Ran temp survey, TOC @ 700'. Drill out, unload w/n₂, dry up.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE August 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 17 1982

*See Instructions on Reverse Side

NMOCC

BY

FARMINGTON DISTRICT
Elbert