5. LEASE

SF-078416-A

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALZOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas 🔯	Wilch 9. WELL NO.
well well other 2. NAME OF OPERATOR	2E <u>{ 5 } 5</u>
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	11. SEC., T., R., M., DR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 25, T29N, R8W
AT SURFACE: 1650' FSL, 1780' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH NM NM NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	, 14. Al 110.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6319 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone 1 6 198 change on form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined to 10/82: Trip to LD SQ DC, reached TD of 7452' @ 1:00 g misrun. TOOH to CO tool. 11/82: Finish logs, went to 7452'. RIH, LDDP & DC ' 10.5# K-55 ST&C csg (4,088'). TIH w/liner set @ 10.5# cmt w/260 sx Cl-B + 2% D-79 + .4% D-13 + .6% D-0 ls CW-100. PD w/1500 psi @ 9:45 pm 8/11/82. Set rip cellar. Rig released @ 1:00 am, 8/12/82	nt to this work.)* O am 8/11/82, TOOH for logs. 1 ST RU & run 12 jts 4½" 11.6# & 79 jt 7452', LC @ 7408' & TOL @ 3364'. Block.
18. I hereby certify that the foregoing is true and correct	
SIGNED Will Willam TITLE Production A	nalyst _{bate} August 13, 1982
(This space for Federal or State of	ffice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD

*See Instructions on Reverse Side