SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

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APPLICATION FOR A TIPE OF WORK DRILL DITTE OF WELL OIL WELL HAME OF OPERATOR Tenneco Oil Com ADDRESS OF OPERATOR P.O. BOX 3249, LOCATION OF WELL (Report At surface 1050 FSL, 810 F At proposed prod. sone Same DISTANCE IN MILES AND D 11.6 miles SE o D. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LING, 8 (Also to bearest drig unit of Applied FOR, on this lead D. DISTANCE FROM PROPOSED TO NEAREST WELL DRILLING APPLIED FOR, ON THIS LEAD LELEVATIONE (Show Weether)	OR PERMIT OTHER Epany Englewood, location clearly and EL HERCTION FROM NEA of Blanco, No T. Hine, if any, 8 LOCATION SE, COMPLETED, SE, FT.	DEEPEN CO 80155 I in accordance with	DEEPE SI ZO SI ZO	PLUG	BACK [MULTIPLE CONE]	7. UNIT AGREEMENT 6. FARM OR LEASE THUGHES 9. WELL NO. 4E 10. FIELD AND POOL Basin Dako 11. MEC., T., R., M., O AND SURVEY OR Sec 29, T2 12. COUNTY OR PARK San Juan NO. OF ACRES ASSIGNED TO THIS WELL	NAME		
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. ELEVATIONS (Show whether)				POSED DEPTH	26. 1	26. ROTARY OR CABLE TOULS			
			75	30 '		Rotary			
	Dr. KI, GK, etc.)					22. APPROX. DATE WORK WILL START*			
6420 ground						January	1982		
	3	ROPOSED CASI	NG AND	CEMENTING PI	ROGRAM				
	BIZE OF CASING	WEIGHT PER P	TOOT	BETTING DEPT	H	QUANTITY OF CEN	QUANTITY OF CEMENT		
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8 3/4"	7"	23#	1		rculate cement	ulate cement to surface			
61/4"	41/2"	10.5#, 11	.6#	±7530		rculate cement			
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	Company of the party of the par						No. of Concession, Name of		
ABOVE SPACE DESCRIBE PROPOSE. If proposel is to drill o	ORED PROGRAM: If	proposal is to deep	pen or pla	ig back, give data	on present p	productive sone and propo	med new productive		
venter program, if any.		percueu				nated wan time Astrical Get	itus. Give blowout		
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ENGRED DON VI. allo	rrison			roduction A	Analvet	المانا ∑	st 14, 1981		
Don H. M	lorrison	TI:	rle <u> </u>	3		DATE MAGG	<u> </u>		

PERMIT NO. _ APPROVED BY __ TITLE . CONDITIONS OF APPROVAL, IF ANY :

OIL CONSERVATION DIVISION

. STATE OF NEW MEXICO EDERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter froundaries of the Section.

Operator			Lease			Well No.
TENNECO OIL COMPANY Unit Letter Section Township			HUGHES			L/E
Unit Letter	29	29N	Range 8W	County	Juan	
Actual Footage L		27N	1 OW	Jan	Juan	
1500		South line		feet from the	East	line
Ground Level Ele	w: Producing F		P∞1 Basin Dak	ota		Dedicated Acreage:
		cated to the subject			e marks on	the plat below.
	than one lease and royalty).	is dedicated to the	well, outline each	and identify the	ownership	thereof (both as to working
		different ownership unitization, force-		e well, have the	interests o	of all owners been consoli-
Yes	☐ No If	answer is "yes," ty	pe of consolidation	ı		
7.6						
II answe	er is "no; list the if necessary.)	e owners and tract	descriptions which	have actually be	een consoli	dated. (Use reverse side of
	•	gned to the well unt	il all interests have	been consolida	ated (by co	mmunitization, unitization,
forced-p	ooling, or otherwis	e) or until a non-sta	ndard unit, elimina	ting such interes	sts, has bee	n approved by the Commis-
sion.						
				-		CERTIFICATION
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gorden og Gerkomationer	<u> </u>	1		5	1	certify that the information con-
	and the second	•	1	I		nerein is true and complete to the many knowledge and belief.
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