

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Co.

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1735' FSL, 2000' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

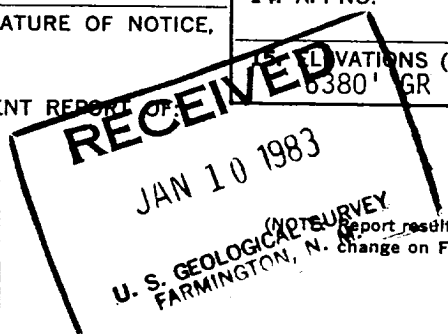
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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5. LEASE  
SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hughes

9. WELL NO.  
2E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T29N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6380' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/22/82: Ran GR-CCL, Perf'd Dakota w/1 JSPF: 7301-23' (22', 22 holes); and w/2 JSPF: 7335-39', 7411-16', 7478-82', 7508-16' (21', 42 holes). RIH w/tbg & 4-1/2" pkr. Estab rate of 32 BPM & 1800 psi. Acid & ball out w/1300 gal. 15% wtd HCL + 96 1.1 SG ball slrs. Ball action good, but incomplete. Roundtrip w/tbg & 3-7/8" bit to PBTD. Frac well w/ 75,000 gal 30# X-L gel & 171,000# 20/40 sd. - Well treated @ 64 BPM & 2500 psi. ISIP 1850 psi, 15 min SI 1000 psi.

12/23/82: RIH 1/tbg, sn & pmp out plug. Tag sd bridge @ 6600', CO 25' of fill. RIH w/balance of tbg. Tag sd fill @ 7500'. CO to PBTD w/foam. Killed tbg, land same @ 7450'. NDBOP. NUWH. RDMOSU. Kick well around w/N<sub>2</sub>. FTCU. Turn over to EPS.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson Production Analyst DATE January 5, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 17 1983

FARMINGTON DISTRICT

\*See Instructions on Reverse Side

OIL & GAS  
DISTRICT

NAOCC