## SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

	SF-078416-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. DHIT AGREEMENT NAME							
APPLICATION								
la. TYPE OF WORK								
DRI A. TYPE OF WELL								
WELL D	PLE	S. PARM OR LEASE NAME						
NAME OF ORDERTOR		Wilch						
Tenneco Oil	Company					9. WELL NO.		
. ADDRESS OF OPERATOR	3E 10. PIELD AND POOL, OR WILDCAT							
P. O. Box 3								
LOCATION OF WELL (R. At surface	eport location clearly an	d in accordance wi	th any Sta	te requirements.*)	1	Basin Dakota		
1 <del>700</del>	, FSL 900' FE	L		- 	,	11. BBC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. son				v v		Sec. 23, T29N R8W		
6. DISTANCE IN MILES	AND DIRECTION PROM NE	AREST TOWN OR POS	IT OFFICE.			12. COUNTY OR PARISH   13. STATE		
12.5 miles 1	ESE of Blanco,	New Mexico		manager and the same of		San Juan	New Mexi	
5. DISTANCE FROM PROPO LOCATION TO NEAREST	OSED*		16. RO.	OF ACREE IN LEAST		17. NO. OF ACRES ASSIGNED TO THIS WELL  320 20. ROTARY OR CABLE TOOLS ROTARY		
PROPERTY OR LEASE 1 (Also to nearest drig	INE, PT.	900 <b>'</b>		1600				
8. DISTANCE FROM PROP	OBED LOCATION®	<del></del>	19. PROI	OSED DEPTH	20. BOT4			
TO NEAREST WELL, D. OR APPLIED POR, ON THE	RILLING, COMPLETED, IS LEASE, FT.		}	7580 <b>'</b>	4,2			
1. ELEVATIONS (Show wh	rther DF, RT, GR, etc.)					22. APPROX. DATE WO	BE WILL START"	
6375						January 1	982	
3.		PROPOSED CASI	NG AND	CEMENTING PROGE	AM	· canaary i	.502	
		TROTOSED CEST			- <del></del>		·····	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER I	POOT	BETTING DEPTH	_	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36# new		250		c cmt to surface		
8-3/4"	7"	23# new		<u> </u>	_:	c cmt to surface		
6-1/4"	4-1/2"	10.5#,11.6	10.5#,11.6# new ± 7580'   Circ cmt to liner top				pp	
Gas is dedic	cated							
See attached	drilling prod	cedure		•				
				- 1				
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 / / / / / / / / / / / / / / / / / / /			
				N Nati				
,				7-2				
		·	nen c= =1-	- back		luctive sone and propose	A new neednettee	
я ABOVE SPACE DESCRIB! obe. If proposal is to	: PROPUSED PROGRAM : II drill or deepen direction	proposal IS to see nally, give pertinen	t data on	subsurface locations	nessure	d and true vertical depth	s. Give blowout	
reventer program, if an						· · · · · · · · · · · · · · · · · · ·		
l								
SHENED Sonof	Marsison	_	Pro	duction Anal	yst		/20/81	

(This space for Federal or State office une)

,L7-

PERMIT NO.

"See Instructions On Reverse Side

**NMOCC** 

## STATE OF NEW MEXICO EHERGY AND MINERALS DEPARTMENT

-90 1320 1650 1880 2310 2640

330 660

## C'L CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

			Lease	·····	Well No.						
Operator O.T.	COADA NEZ		WIL	111			3E				
TENNECO OIL COMPANY Unit Letter Section Township					County						
_	23	29N	Rang	- 3₩	San J	Ivan					
I Actual Footage Loc		2711			1 Dan 0						
1770 feet from the South line and 900 feet from the East line											
Fround Level Eleva			Pool			Dedic	ated Acreage;				
6375	Dakota		Bast	in Dakota			320 Acres				
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working</li> </ol>											
interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,											
sion.	ling, or otherwise)	or until a non-standar		Initiating suc	- I Interests	1	TIFICATION				
				 		I hereby certify	that the information con- true and complete to the				
	+	· <b>-</b>	⊙ — – –	 		Don H. Mor	rison				
	 					Position Production Compony					
	l Se	ec.				Tenneco Oi  Date  November 1					
		23			9001	shown on this p notes of actual under my superv	y that the well location lat was plotted from field surveys made by me or rision, and that the same rrect to the best of my relief.				
			, 1 <b>100</b> 1 <b>100</b>	1770'		Date Surveyed  August August August August Prodesi and/or Lard Surveyed  Fred B. Certificate No. 2011	1 0 4 11				
330 660	90 1220 1650 198	2310 2640 2000	1 1500	1000	1 I	3950	U. S. KEKINA				

