

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1770' FSL 900' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☒☐☐☐☐☐☐☐

5. LEASE

SF-078416-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilch

9. WELL NO.

3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T29N R8W

12. COUNTY OR PARISH

San Juan

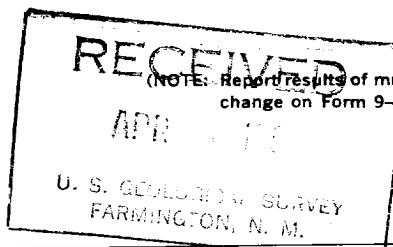
13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6375' gr.



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/28/82 - MIRURT. Spud well 3/28/82 w/4 Corners rig #8. Drill 12 1/4" hole. POOH. RU and run 7 jts (276') of 9-5/8" 36# K-55 ST&C csg. Set at 288'. C&C. Cmt w/200 sx Cl-B and 2% CACL2 + 1/4#/sx flocele. PD. Circ cmt to surface. WOC.

3/29/82 - NUBOP and PT to 1000 psi for 30 min. Drill out and ahead.

4/1/82 - Drlg. to 3500' for 8-3/4" hole at 8 p.m. SHT trip 10 stds, ok. Circ. POOH. Lay down drill pipe and drill collars. RU to run csg and change out pipe rams. Run 94 jts 7" 23# K-55, land @ 3500', DV @ 2191', FC @ 3469'. Circ. RU Halco, cmt w/60 sx Econolite w/2% CACL2, tail w/150 sx Cl-B w/2% CACL2 and 1/4#/sx flocele. Good rtns thruout. BMP plug w/1100 psi. PD @ 5 A.M. Float held. Drop Bomb and open stage tool. Circ 10 bbls excess cmt.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 4/5/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

APR 09 1982

FARMINGTON DISTRICT

BY Sam