

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1770' FSL 900' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☒
☐
☐
☐
☐
☐
☐

RECEIVED

MAY (NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/7/82 - Finish laying down drill pipe. NDBOP. Rig released 12 noon 4/6/82.
4/26/82 - MIRUSU. NDWH, NUBOP. Unloaded and talleyed tbg. RIH w/tbg, bit sub & 3-7/8" bit. Tagged cmt @ 7246'. 250' cmt to drill.
4/27/82 - RU pmp swivel. Drld 264' cmt. PT csg to 3500 psi. Circ'd hole w/1% KCL wtr. Spotted 500 gal 7-1/2% DI HCL @ 7435'. POOH w/btg. SDON.
4/28/82 - RIH w/GR/CCL. Perf'd Dakota w/2 JSPF 7294-99', 7304-14', 7396-7402', 7425-32' (28', 56 holes). Brk dn formation @ 1900 psi. Estab rate of 25 BPM & 2000 psi. ISIP 900 psi. Acidized and balled off w/700 gal 15% wgt'd HCL and 84 1.1 SG ball slrs. Acid away @ 28 BPM & 2200 psi. Frac'd w/60,000 gal 30# XL gel & 136,000# 20/40 SD. AIR 50 BPM, AIP 2600 psi, ISIP 2200 psi, 15 min SIP 1600 psi.
4/29/82 - RIH w/tbg, sn & pump out plug. Tagged SD fill @ 7430'. CO to PBTD w/foam. Killed tbg and landed @ 7346'. NDBOP, NUWH. Kicked well around w/N2. Left flowing. Turned over to EPS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/4/82
Denise Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAJOC

BY 505