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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3149

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State M
3. Address of Operator Box 3249, Englewood, CO 80155	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>820</u> FEET FROM THE <u>North</u> LINE AND <u>1530</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6492' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/21/82: Reached TD of 7695', sht trip, C&C, POOH, log, TIH, circ.
12/22/82: LDDP & DC. RU & run 17 jts (720') 4-1/2" 11.6# K-55 ST&C + 84 jts (3369') 4-1/2" 10.5# K-55 ST&C. Total 4089'. Set @ 7694', LC @ 7653', TOL @ 3594'. Circ csg. cmt w/83 sx (312 CF) 50:50 POZ + 2% gel + 1/4#/sx flocele + 1/4#/sx Spherelite, followed w/137 sx (271 CF) Howco Lite + 1/4#/sx flocele and 150 sx (177 CF) CI-B + 1/4#/sx flocele. PD 3:30 am, 12/22/82. No rtns. LDDP. NDBOP. RR @ 7:30 pm, 12/22/82.

RECEIVED
JAN 10 1983
CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Wilson TITLE Production Analyst DATE January 5, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 10 1983

CONDITIONS OF APPROVAL, IF ANY: