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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3149	
7. Unit Agreement Name	
8. Farm or Lease Name State M	
9. Well No. 1	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER <u>C</u> <u>820</u> FEET FROM THE <u>North</u> LINE AND <u>1530</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6492' GR	
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/7/83: MIRUSU, NDWH, NUBOP, unload tbg.
 1/10/83: Tally & RIH w/tbg, bit sub & 3-7/8" bit, tag cmt @ 7420'. Drill to PBDT. PT to 1500 psi Circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 7635'. POOH w/tbg. RIH w/GR/CCL/CBL & log fr PBDT to TOC @ 5450'. Had good bond from PBDT to 6000'. PT csg to 3500 psi, OK.
 1/11/83: Perf Dakota w/1 JSPF 7424-46', 7458-66' and w/2 JSPF 7610-16', 7629-34' (41', 52 holes). Brk dn form @ 1050 psi. Estab rate of 30 BPM & 1450 psi. Acidize & ball off w/1000 gal 15% wtd HC & 78 1.1 SG ball slrs. Acid away @ 30 BPM & 1600 psi. Ball action good. Press 3000 psi, brk back to 600 psi. Ball-off incomplete. All acid away. Roundtrip junkbasket, hung up @ 4642'. POOH w/junkbasket. RIH w/4-1/2" pkr to TOL. Set pkr @ 3620'. Press BS. Liner top taking fluid @ 4 BP & 1500 psi. POOH w/tbg & pkr. RIH w/tbg & 4-1/2" RBP set @ 3700'. POOH w/tbg. RIH w/4-1/2" pkr & set inside TOL. Press BP to 2000 psi, ok. Dmp 2 sx sd on top of BP. POOH w/tbg & pkr. RIH w/4-1/2" pkr, set pkr @ 3348'. Press BS to 1500 psi. Squeeze liner top w/100 sx (118 CF) C1-B neat & 6-1/4# Gilsonite + 2% CaCl₂. Got walking squeeze w/90 sx cmt outside csg. Max squeeze press 210 psi. Let set 10 min. Release pkr, reverse out. Reset pkr to repress tbg to 2000 psi.

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JAN 17 1983

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Denise Wilson* TITLE Production Analyst DATE January 14, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 17 1983

CONDITIONS OF APPROVAL, IF ANY: