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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3149
7. Unit Agreement Name
8. Farm or Lease Name State M
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator Tenneco Oil Company	
3. Address of Operator Box 3249, Englewood, CO 80155	
4. Location of Well UNIT LETTER <u>C</u> , <u>820</u> FEET FROM THE <u>North</u> LINE AND <u>1530</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6492' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1/12/83: Release pkr. POOH w/tbg & pkr. RIH w/tbg & 6-1/4" bit. Tag cmt @ 3530'. DO to TOL. POOH w/tbg & 6-1/4" bit. RIH w/tbg & 3-7/8" bit, DO inside TOL. Tag sd fill. PT liner to 3500 psi. POOH w/tbg & bit. RIH w/tbg & retrieving head. Reversed sd off top of BP. Circ hole clean w/1% KCL, POOH w/tbg & BP. Frac Dakota w/60,000 gal 30# X-L gel & 131,000# 20/40 sd. Well treated @ 61 BPM & 2150 psi. ISIP 1450 psi, 15 min 700 psi.
1/13/83: RIH w/tbg, sn & pmp out plug. Tag sd fill @ 7600'. CO to PBTD w/foam. Kill tbg, Land tbg @ 7500'. NDBOP, NUWH. RDMOSU. Kicked well around w/N₂. Turned over to EPS.

RECEIVED
JAN 20 1983
OIL CONSERV. COM.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Denise Wilson TITLE Production Analyst DATE January 17, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR, DISTRICT # 3 DATE JAN 20 1983

CONDITIONS OF APPROVAL, IF ANY:

076408