Submit 5 Cupies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

•		ON ALLOWAL						
I. TO TRANSPORT OIL AND NATURA					Well API No.			
AMOCO PRODUCTION COMPANY					300452545700			
P.O. BOX 800, DENVER,	COLORADO 802	01						
Reason(s) for Filing (Check proper box)	COLOIGIDO COL	-	Other (Please expla	in)			
New Well		n Transporter of:						
Recompletion Cil DX Dry Gas C								
Change in Operator	Casinghead Gas	Condensate						
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name HUGHES	Well No 1E	Pool Name, Includ BASIN DAKO		red gas		of Lease Federal or Fed		ase No.
Location C Unit Letter	_ :	_ Feet From The	FNL Line a	FNL Line and 1520 Feet From The FWL			FWL	Line
Section 21 Townshi	29N	Range 8W	, NMF	М,	SAN	JUAN		County
III. DESIGNATION OF TRAN	SPORTER OF C	DII. AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Coud		Address (Give a	ulibess to wh	ich approved	copy of this f	urm is to be se	ni)
MERIDIAN OIL INC.			3535 EAS	r 30TH 1	STREET,	FARMING	TON, NM	.87401
Name of Authorized Transporter of Casin	ighead Gas	or Dry Gas 🔲	Address (Give a					ni)
EL PASO NATURAL GAS CO	P.O. BOX 1492 EL PASO TX 79978 Is gas actually connected? When?							
If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp Rgc.	is gas according to	Juli Cara	"""	•		
If this production is commingled with that	from any other lease of	r pool, give comming	ling order number	:				
IV. COMPLETION DATA								
Designate Type of Completion	Oil We	il Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas Pay			Tubing Depth			
Perforations	Depth Cas			Depth Casii	ng Shoe			
	TUBING	, CASING AND	СЕМЕЙ ПИ	G RECOR	D			
HOLE SIZE	CASING &	DEPTH SET			SACKS CEMENT			
					FOF	LVF	M	
				KY-				
			-	U	Allog	1000	<u> </u>	
V. TEST DATA AND REQUE	ST FOR ALLOY	VABLE	<u></u>		AUG2	J 133U		
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volum	ne of load oil and mu	Producing Med	uceed top@ wd (Flow, pi	# .W.K.	N-PDA	or full 24 hou	us)
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
			Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - libla.	Watt - 5012						
GAS WELL						TATELLE	can a series	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (SI	Casing Pressure (Shut-in)			Choke Size			
NI ODED ATOD CEDITICA	CATE OF COL	ADI LANCE						
VI. OPERATOR CERTIFIC			0	IL CON	ISERV	ATION	DIVISION	NC
Thereby certify that the rules and regi- Division have been complied with an is true and complete to the best of my	Date ApprovedAUG 2 3 1990							
Nil.MO.	-		Date	whhioae		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Signature	Ву	By But Chang						
Signature Doug W. Whaley, Staf	SUPERVISOR DISTRICT #3							
July 5, 1990		=830=4280 'clephone No.						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.