

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 670' FSL, 1300' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Day

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6372' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/28/83: MIRUSU. NDWH, NUBOP. RIH w/3-7/8" bit, bit sub & 40 jts 2-3/8" EUE workstring.

1/31/83: RIH w/bal tbg, tag cmt @ 7370'. Drill to PBTD @ 7490'. PT csg to 3500 psi, OK. Circ hole w/1% KCL. PU to 7316'. Spot 300 gal 7-1/2% DI HCL. POOH, LD tbg.

2/1/83: RIH w/GR & CCL. Perf'd Dakota w/2 JSPF 7296-7301', 7306-16', (15', 30 holes). Brk dn form @ 3500 psi. Etab rate @ 21 BPM & 2400 psi. Acidize & ball off w/600 gal 15% wtd HCL + 45 1.1 SG ball slrs. Ball action good, ball off complete. Roundtripped junk-basket to PBTD. Frac'd well w/42,000 gal 30# X-L gel & 62,400# 20/40 sd. Well treated tight. Screened out w/8400 gal 4# sd on formation. Well treated @ 37 BPM, 3000 psi. ISI! 3800 psi, 15 min SI 1800 psi.

2/2/83: RIH w/2-1/16" hydril & sn. Tagged sd fill @ 4400'. Reversed out sd to PBTD. DO to 7326'. Landed tbg, NDBOP, NUWH. Kick around w/N₂. Left flwg. Turned over to EPS.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson FILE Production Analyst DATE February 5, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

FEB 10 1983

FARMINGTON DISTRICT