

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078414	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155		8. FARM OR LEASE NAME Day	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 670' FSL, 1300' FEL At top prod. interval reported below At total depth		9. WELL NO. 1E	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T29N, R8W	
12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 1/8/83	16. DATE T.D. REACHED 1/15/83	17. DATE COMPL. (Ready to prod.) 3/15/83	18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6384' KB
19. ELEV. CASINGHEAD 6372' GR	20. TOTAL DEPTH, MD & TVD 7540' KB		
21. PLUG, BACK T.D., MD & TVD 7490' KB	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0'-TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7296-7316' KB, Dakota			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DCL, CDL/GR, IEL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	318' KB	12-1/4"
7"	23#	3575' KB	8-3/4"
DV @ 2179'	KB		
CEMENTING RECORD			
256 CF C1-B w/1/4#/sx flocele + 2% CaCl ₂			
10 bbls Zonelock + 236 CF C1-B + 2% CaCl ₂			
1/4#/sx flocele. 495 CF Halco-Lite + 2% CaCl ₂			
+ 1/4#/sx flocele. 59 CF C1-B			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	3418' KB	7538' KB	(See Reverse)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-1/16"	7326' KB	-	
31. PERFORATION RECORD (Interval, size and number)			
7296-7301' KB			
7306-16' KB			
2 JSPF, Total 15', 30 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7296-7316' KB		Acidize & ball off w/600 gal 15% wtd HCL + 45 1.1 SG ball slrs.	
		Frac'd w/42,000 gal 30# X-L gel + 62,400# 20/40 sd. Screened out w/8,400 gal 4# sd on formation.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2/2/83	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 2/18/83	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD OIL—BBL. - GAS—MCF. 144 WATER—BBL. - GAS-OIL RATIO -
FLOW. TUBING PRESS. 73 psi	CASING PRESSURE 246 psi	CALCULATED 24-HOUR RATE OIL—BBL. - GAS—MCF. 1150 WATER—BBL. - OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS Logs forwarded by Bluejet and Gearhart			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Ken Russell		TITLE Sr. Production Analyst	
DATE March 16, 1983			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON DISTRICT