NO. OF COPIES REC	EIVLO	ı	
DISTRIBUTION	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		I	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11(Effective 1-1-65

	U.S.G.S.	O O SEICE							
	TRANSPORTER OIL GAS						D) [E	OETHE	•
	OPERATOR UAS						u <i>u</i>		v
1.	PRORATION OFFICE							MARII 1 Doub	
	Operator Tenneco Oil Company	٠,					OIL	CON. D.	
	Address					t		DIST. 3	
	Box 3249, Englewood, C	0 8015	5			Orbon (8/a	ase explain)		
	Reason(s) for filing (Check proper box)		in Transp	orter of:		Omer (Free	are explain,		
	Recompletion	Oil	[Dry Ga	. 🔲			·	
	Change in Ownership	Casing	head Gas	Conden	sate 🔙				
,	If change of ownership give name and address of previous owner								
••	PECONIPETON OF WELL AND	FACE			-				
ш.	DESCRIPTION OF WELL AND I	Well N	lo. Pool No	ame, Including Fo	ormation		Kind of Lease	Federal	Lease No.
	Day	1E	Ba	sin Dakota	1		State, Federa	SF-078414	.]
	Location	•		C 4 la		1300		Fact	
	Unit Letter P ; 6/	0 Feet I	From The	South Lin	e and	1300	Feet From 1	The Lust	
	Line of Section 7 Tow	nship	29N	Range (3W	, NM	_{PM} , San	Juan	County
m.	DESIGNATION OF TRANSPORT	ER OF O	IL AND N	ATURAL GA	S				
	Name of Authorized Transporter of Oil		Condensa	• 💢	Address			ed copy of this form is t	
	Plateau, Inc. Name of Authorized Transporter of Cas	inchead Gas		Dry Gas, X.	501 Airport Drive, #151, Farmington, NM & Address (Give address to which approved copy of this form is to be sent				
	El Paso Natural Gas	ingineda Gae	<u> </u>	, G45 (A)	Box 990, Farmington, NM 87401				
	If well produces oil or liquids,		. !	wp. Rge.	is gas ac	tually conne	ected? Whe		
	give location of tanks. If this production is commingled wit	P !	7	29N 8W	NO give comm	ningling or		JOAI	
	COMPLETION DATA		Oil Well	Gas Well	New Well			Flug Back Same Res	'v. Diff. Res'v.
	Designate Type of Completio	n - (X)	!	X	X				i i
	Date Spudded	Date Comp	l. Ready to		Total De	•		P.B.T.D.	VD.
	1/8/83		3/15/8			· · · · · · · · · · · · · · · · · · ·	KB	7490'	KB
	Elevations (DF, RKB, RT, GR, etc.) 6384 KB	Name of Pr	oducing Fo Dakota		Top Cil/	7296' 1	KB	Tubing Depth 7326	KB
	Perforations	<u></u>	-					Depth Casing Shoe	
	7296-7301' KB, 7306-16	' KB						<u> </u>	
					D CEMENTING RECORD DEPTH SET			SACKS CEN	ENT
	HOLE SIZE	9-5/8"		ING SIZE		318' K		265 CF	ENI
	12-1/4" 8-3/4"	7", 23				3575 K		790 CF	
	6-1/4"		, 11.6	#		7538' K	В	747 CF	
		2-1/16	" Hydr	il		7326' K		<u> </u>	
V.	TEST DATA AND REQUEST FO	R ALLO	WABLE	(Test must be a able for this de	fter recove	ry of total u	olume of load oil	and must be equal to or e	exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Te	et .	able jo. titta de			low, pump, gas li	fi, etc.)	
	Date / Mar New Cir (tell 10 tame)								
	Length of Test	Tubing Pre	98W0		Casing P	Tessure		Choke Size	
	Actual Prod. During Test	Oil-Bhis.			Water - B	ols.		Gae - MCF	
		<u> </u>			1			<u> </u>	
	GAS WELL								_
	Actual Prod. Test-MCF/D	Length of	Test		Bbls. Co	ndensgte/M	MCF	Gravity of Condensate	
	1150		3 hou	rs					
	Testing Method (pitot, back pr.)	Tubing Pre	-	•	Casing P	10CE		Choke Size	1
	Back Pressure		1575	ps1	 	1965'			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				3-29-83 MAR 2 9 1983					
				OVED			19		
			BY_	Original Si	aned by FRANK	T. CHAVEZ			
	above is true and complete to the best of my Endwiedge and belief.					• • •		OR DISTRICT 提 3	
				TITLE					
				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	Ken Russell (Signa	iture)	· ·		11			mied by a tabulation o	I fue devietion
Sr. Production Analyst				tests 1	tests taken on the well in accordance with RULE 111.				

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Title)

(Date)

March 16, 1983