

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B11189	
7. Unit Agreement Name	
8. Farm or Lease Name State M	
9. Well No. 1E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator Tenneco Oil Company
3. Address of Operator P.O. Box 3249, Englewood, CO 80155
4. Location of Well UNIT LETTER <u>K</u> <u>1780</u> FEET FROM THE <u>S</u> LINE AND <u>1540</u> FEET FROM THE <u>W</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6546' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>Progress report</u> ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/83: SPUD @ 4:30 PM 10-22-83. Run 7 jts 9-5/8" 36# K-55 ST&C csg (2971') set @311'. Cmt w/225 sx (266 cf) CL-B + 2% CaCl₂ + 1/4#/sx Flocele. Circ 10 bbls cmt to surface.

10/23/83: NUBOPE & Test to 1000 psi, OK.

10/25/83: TD 8-3/4" hole, run 84 jts 7" 23# K-55 ST&C csg (3785' total) Landed at 3770' DV at 2379' cmt w/50 sx POZ 65/35 + 1/4#/sx Flocele + 1/4cf/sx Perlite + 2% CaCl₂ (92cf).. Tail w/150 sx (177cf) CL-B + 2% CaCl₂ + 1/4#/sx Flocele. Cmt Second stage w/250 sx POZ 65/35 mix (460 cf) + 1/4#/sx Flocele + 1/4cf/sx Perlite. Tail w/150 sx CL-B +2% CaCl₂ + 1/4/sx Flocele, (59cf). NU test BOP to 1000#, -OK.

10/26/83: TOC on 7" @1100'.

10/30/83: TD 6-1/4" hole at 7:30AM. Run 17 jts (747') 4-1/2" 11.6#/ft K-55 LT&C+76 jts (3337') 4-1/2" 10.5#/ft K-55 LT&C, Total 93 jts and 4084'. Landed at 7720'. Pump 335 sx (620 cu ft) HOWCO LITE w/0.8% HALAD-9+1/4#/sx Flocele, Tailed w/100 (118 cu ft) sx CL "B"+ 1/4#/sx Flocele Rig release 6 AM 10-30-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John On TITLE Production Analyst DATE 11/2/83

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT #8

DATE

NOV 07 1983

CONDITIONS OF APPROVAL, IF ANY: