

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B11189
7. Unit Agreement Name
8. Farm or Lease Name State M
9. Well No. 1E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
P.O. Box 3249, Englewood, CO 80155

4. Location of Well
UNIT LETTER K 1780 FEET FROM THE S LINE AND 1540 FEET FROM
THE W LINE, SECTION 16 TOWNSHIP 29N RANGE 8W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6546' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Progress Report <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/10/83: MIRUSU. Pt both sides, OK @3500 psi.

11/11/83: PBTD @ 7715'. PT to 1000 psi, OK.

11/14/83: PT csg 3500 psi, OK. Spot 500 gal 7-1/2% HCL @ 7682'. Perf Dakota w/1 JSPF 7450-74', 7483-89', 7590-96', & w/2 JSPF 7620-23', 7654-66', 7674-82' (59' 82 holes). Acidize w/1600 gal 15% WGTD HCL. Frac well w/92000 gal 30# X-L gel & 202000# 20/40 sd.

11/15/83: 2-3/8" tbg. Land @ 7560'. RDMOSU.

RECEIVED
NOV 22 1983
OIL CON. DIV.
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Miller TITLE Production Analyst DATE 11/17/83

APPROVED BY Original TITLE SUPERVISOR DISTRICT # 6 DATE NOV 22 1983

CONDITIONS OF APPROVAL, IF ANY: