

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078596A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandewart Com

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T29N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' FNL, 940' FEL

14. PERMIT NO.

30-045-25966

15. ELEVATIONS (Show whether to, ft, or, etc.)

6329' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) progress report

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

09/06/84: MIRURT. Spud well @ 2 PM 9/6/84 w/Four Corners Rig #7. Drill to 332. RU & run 8 jts (319) 9-5/8 36# K-55 STC csg set @331. Circ, cmt w/225 sx (266CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @ 8 PM 9/6/84. Circ 10 bbls cmt to surf. WOC. NUBOPE & PT to 1000 psi, OK.

09/09/84: Drill to 3600. RU & ran 4 jts 7" 23# K-55 LTC & 87 jts 7" 23# K-55 STC (total 3628') set @3599 FC @3557, DV @2184. Cmt w/120 sx (220CF) Lite + 2% CaCl₂ + 1/4#/sx celloflake. Tail w/100 sx (118CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake.

09/10/84: Cmt 2nd stage w/225 sx (414CF) Lite + 1/4#/sx celloflake +2% CaCl₂. Tailed w/ 75 sx (89CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @ 10:30 9/10/84. No cmt to surf. WOC. NUBOPE. PT to 1500 psi, 30 min, o.k. Ran temp survey TOC @ 1050. Drill out. Drill ahead w/gas.

09/14/84: RU & ran 16 jts 4-1/2 11.6# K-55 STC & 83 jts 10.5# 4-1/2 K-55 csg set @7582. Total of 4134', TOL @3489, float @7545. Cmt w/326 sx (306CF) 65:35 POZ mix + 6% gel + 1/4#/sx celloflake + .6% CF-10. Tail w/100 sx (118CF) L-B + 1/4#/sx celloflake + .6% CF-10. PD @ 8:15 PM. Circ 10 bbls cmt. Rig released midnight 9/14/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE

9/18/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

SEP 27 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side
NMOCC

RY: SMM