

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 790' FNL, 940' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-25966
DATE ISSUED 05/10/84

15. DATE SPUDDED 09/06/84
16. DATE T.D. REACHED 09/14/84
17. DATE COMPL. (Ready to prod.) 10/16/84
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6341' KB
19. ELEV. CASINGHEAD 6329' GR

20. TOTAL DEPTH, MD & TVD 7585' KB
21. PLUG BACK T.D., MD & TVD 7541' KB
22. IF MULTIPLE COMPL., HOW MANY* --
23. INTERVALS DRILLED BY --
ROTARY TOOLS 0-TD
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7348'-7496' KB Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
Run #1 GR-SP-DIL, GR-CDL-CNL-Caliper; Run #2 GR-DIL, GR-CDL-Caliper

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2184' KB	12-1/4"	225sx 266CF-B+2% CaCl ₂ +1/4#	1sx celloflakes.
7"	23#	3599' KB	8-3/4"	1st stg-120sx 220CF Lite+2% CaCl ₂ +1/4#	1sx celloflakes. Tail w/100sx 118CF-B+2% CaCl ₂
				+1/4# 1sx celloflakes. 2nd stg-225sx 414CF *	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
4-1/2"	3489' KB	7582' KB	See reverse	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7381' KB	--

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 23' 46 holes
7348-60'
7432-34'
7459-7464'
7492-96' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7384-7496' KB	Acidized w/900 gal 15% HCl. Frac w/91,000 gal 30# X-L gel & 126,500 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
09/24/84	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/16/84	3 hrs	3/4"			224.5		

FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
				1796		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.

35. LIST OF ATTACHMENTS
Welex to forward logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Scott McKinnis* TITLE Sr. Regulatory Analyst DATE 10/18/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	1990'	2155'	Sandstone & siltstone	Greenhorn	7230'KB	
Kirtland	2155'	2765'	Shale w/siltstone			
Fruitland	2765'	3040'	Shale, siltstone & coal beds			
Pictured Cliffs	3040'	3100'	Sandstone			
Lewis	3100'	4028'	Shale			
Chacra	4028'	4690'	Shale			
Cliffhouse	4690'	4850'	Sandstone & siltstone			
Menefee	4850'	5233'	Siltstone & shale			
Point Lookout	5233'	5450'	Sandstone, siltstone & shale			
Mancos	5450'	6490'	Shale			
Gallup	6490'	7230'	Shale & siltstone			
Graneros	7290'	7335'	Shale			
Dakota	7335'	TD	Sandstone, siltstone, & shale			
			All terms expressed in KB.			