

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other ☐
2. NAME OF OPERATOR: Tenneco Oil Company - E & P WRMD

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1560' FSL, 800' FEL

At top prod. interval reported below

At total depth

OIL CON. DIV.
DIST. 3

JAN 22 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078596-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

31E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 12, T29N R8W

14. PERMIT NO.

30-045-26029

FARMINGHAM RESOURCE AREA

7-12-84

COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

11-5-84

16. DATE T.D. REACHED

11-13-84

17. DATE COMPL. (Ready to prod.)

12-31-84

18. ELEVATIONS (DP, RMB, RT, GR, ETC.)*

6319' KB

19. ELEV. CASINGHEAD

6307 GR

20. TOTAL DEPTH, MD & TVD

7590' KB

21. PLUG BACK T.D., MD & TVD

7540' KB

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7332'-7522' KB Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Run #1 GR-SP DILL, GR-CDL-CNL-Caliper. Run #2 GR-DIL, GR-CDL-Caliper

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	329' KB	12 1/4"	225sx x 265CF B+2% CaCl2+	1/2#/sx celloflakes
7"	23.0	3597' KB	8 3/4"	1st stg 200 sx 368CF 65/35/6	+2% CaCl2+1/2#/sx celloflakes. Tailw/100 sx 118CF B+2% CaCl2+
				1/2#/sx celloflakes. 2nd stg.	350 sx 644CF *

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
4 1/2"	3435' KB	7587' KB	See Reverse	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7448' KB	

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 34' 68 holes
7332-46' 7516-22'
7416-20'
7444-50'
7498-7502'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7332-7522' KB	Acidized w/1400 gals 15% wgt'd HCL
	Frac w/76,000 gals 30#X-GEL & 150,000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-31-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-31-84	3 Hrs.	3/4"	→		225.3		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COB.)	
		→		1803			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Gearhart to forward logs.

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott M. Krumm

TITLE

Sr. Regulatory Analyst

DATE January 16, 1985

FARMINGHAM RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) RV

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo	2017'	2202'	Sandstone & siltstone	Greenhorn	7214' KB	
Kirtland	2202'	2714'	Shale w/siltstone			
Fruitland	2714'	3062'	Shale, siltstone w/coal beds			
Pictured Cliffs	3062'	3190'	Sandstone			
Lewis	3190'	4780'	Shale			
Cliffhouse	4780'	4900'	Sandstone, siltstone			
Menefee	4900'	5210'	Siltstone & shale			
Point Lookout	5210'	5400'	Sandstone & shale			
Mancos	5400'	6480'	Shale			
Gallup	6480'	7214'	Shale w/ interbedded siltstone			
Graneros	7274'	7320'	Shale			
Dakota	7320'	TD	Sandstone, siltstone & shale			