

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Florance	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 30F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 890' FNL, 1750' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO. 30-045-26070		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T29N, R8W	
15. ELEVATIONS (Show whether BP, RT, GR, etc.) 6239' GR		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other) progress report

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09/15/84: MIRURT, Spud well @ 11 AM 9/15/84 w/Four Corners Rig #7. Drill to 300. RU & ran 7 jts 287', 9-5/8 36# K-55 STC csg set @300. Cmt w/225 sx (265CF) CL-B + 2% CaCl<sub>2</sub> + 1/4#/sx celloflake. PD @ 4:45 PM 9/15. Circ 10 bbls cmt to surf. NUBOPE, test to 1000 psi, 30 min., O.K. Drill out & ahead.

09/18/84: RU & ran 90 jts (3685) 7" 23# K-55 STC csg, set @3650, FC @3579 & DV @2218. Circ 75 bbls 8.5# gas cut mud. Cmt 1st stg w/200 sx (236 CF) CL-B + 2% CaCl<sub>2</sub> + 1/4#/sx celloflake. Cmt 2nd stg w/268 sx (493 CF) 65:35:6 + 2% CaCl<sub>2</sub> + 1/4#/sx celloflake. PD @ 1:20 AM 9/19. Circ 2 bbls cmt to surf.

09/19/84: NUBOPE. PT to 1500 psi, 30 min OK. Drill out.

09/21/84: Drill to TD @7610.

09/22/84: Ran 15 jts 11.6# 4-1/2# 614' & 83 jts 3490' 10.5# 4-1/2" K-55 STC csg set @7607. FC @7563 & DV @3489. Cmt w/336 sx (618 CF) CW-3 + .6% D-60. Tail w/100 sx (118CF) CL-B + .6% D-60. PD @6:10 PM, circ 10 bbls cmt to surf. Rig released @10 PM 9/22/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE

9/25/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

OCT 17 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Smm

\*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.